

DISTRIBUTION	
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LAND OFFICE	1
OPERATOR	

RECEIVED
 NEW MEXICO OIL CONSERVATION COMMISSION
 WELL COMPLETION OR RECOMPLETION REPORT AND LOG
MAY 18 1979

Revised 10-68

5a. Indicate Type of Lease
 State ☒ Fee ☐

5. State Oil & Gas Lease No.
L-6867-3

7. Unit Agreement Name

8. Name of Lessee Name
 State "32"

9. Well No.
2

10. Field and Field, or Subfield
Herradura Bend Delaware

11. County
Eddy

1. TYPE OF WELL
 OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐

2. DEPTH OF COMPLETION
 NEW ☒ REPAIR ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVN. ☐ OTHER ☐

The Hamstead Oil Company

P.O. Drawer 5488, Midland, Texas 79702

UNIT LOC. **D** LOCATED **660** FEET FROM THE **North** LINE AND **660** FEET FROM

13. West **32** TWP. **22S** RGE. **28E** NNPM

14. Date Started **3-20-79** 15. Date Test Reached **4-13-79** 17. Date Compl. (Ready to Prod.) **4-19-79** 18. Elevations (DF, RKB, RT, GR, etc.) **3055' GR, 3056' DF** 19. Elev. Shootinghead **3055'**

20. Total Depth **2462'** 21. Plug back T.D. **2462'** 22. If Multiple Compl., How Many **—** 23. Intervals Drilled by **Rotary Tools** Cable Tools **0-2462'**

24. Producing Intervals, or this completion — Top, Bottom, Name
2448' - 2462'

25. Was Directional Survey Made
No

26. Type Electric Log (Other Logs Run)
Schlumberger Gamma Ray

27. Was Well Cored
NO

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24	370'	10	250 sx Class C-2% Ca Cl ₂	None (circ.)
4-1/2"	9.5	2451'	8" & 6 1/4"	300 sx Light	None (circ.)
(Reduced hole size at 2446')					

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN
	None			

30. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2" EUE	2456'	NO

31. (Interval, size and number)
None

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
2451' - 2462'	500 gal. MSR 7 1/2% acid
	3000 gal. gelled lease crude
	with 2500# 20/40 sand

33. PRODUCTION

Date First Production **4-20-79** Production Method (Flowing, gas lift, pumping — Size and type pump) **Pumping - 2" x 1 1/2" x 12' insert tubing pump** Well Status (Prod. or Shut-in) **Prod.**

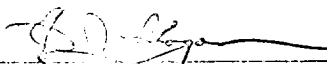
Date of Test	Hours Tested	Choke Size	Prod'n. Per Test Period	Oil — Bbl.	Gas — MCF	Water — Bbl.	Gas — Oil Ratio
5-11-79	24	10-42" SPM	→	66.54	TSTM	0	—
Flowing Pressure	0	Calculated 24-hour rate	→	66.54	TSTM	0	41.8

34. Disposition of Gas (sold, used for fuel, vented, etc.)
Insufficient for lease fuel

35. List of Attendants
Log

36. Test Witnessed by
Travis Reed

I, **Log**, hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED  TITLE **Office Manager** DATE **5-2-79**

request will be accompanied by a copy of all logs, and a productivity log run. As well as a summary of all special tests conducted, including well stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quadruplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____ 555'	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "BB" _____
T. Salt _____ 590	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
D. Salt _____ 2145	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Quize _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinberry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____ 2442	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from _____ 2448 _____ to _____ 2462 _____	No. 4, from _____ to _____
No. 2, from _____ to _____	No. 5, from _____ to _____
No. 3, from _____ to _____	No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ 60 _____ to _____ 70 _____ feet.	_____
No. 2, from _____ to _____ feet.	_____
No. 3, from _____ to _____ feet.	_____
No. 4, from _____ to _____ feet.	_____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	60	60	Red rock & shale				
60	70	10	Sand				
70	175	105	Sand & Shale				
175	335	160	Sand & gyp				
335	390	55	Anhydrite & gyp				
390	795	405	Salt				
795	905	110	Salt				
905	1430	525	Anhydrite				
1430	1725	295	Salt				
1725	1800	75	Anhydrite				
1800	2145	345	Salt				
2145	2365	220	Anhydrite				
2365	2395	30	Black sandy shale				
2395	2442	47	Lime				
2442	2462	20	Sand (Bailed oil)				