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Form C-105
Revised 11-1-8

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

JUN 21 1979

1. Well Type: ☒ Lease	Fee ☐
2. State: ☒ NM	3. State: ☐ NM
L-4679	

10. TYPE OF WELL	OIL ☐ GAS ☐ DRY ☒ ARTESIAN ☐ O. D. U.
11. TYPE OF COMPLETION	NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ REPAIR ☐ OTHER ☐
2. Name of Operator	HNG Oil Company
3. Address of Operator	P.O. Box 2267 Midland, Texas 79702
4. Location of Well	UNIT LETTER A LOCATED 660 FEET FROM THE North LINE AND 660 FEET FROM THE East LINE OF SEC. 36 TWP. 23S RGE. 27E NMPM

7. Well Agreement Time	8. Term of Lease: NM 36 State
9. Well No.	1
10. Field and Pool or Wildcat	Wildcat
11. County	Eddy

15. Date Spudded	16. Date T.D. Reached	17. Date Compl. (Ready to Prod.)	18. Elevations (DI, RKB, RT, GR, etc.)	19. Elev. Casinghead
3-20-79	3-25-79	4-15-10-79	3135' GR	3135
20. Total Depth	21. Plug back T.D.	22. If Multiple Compl., How Many	23. Intervals Drilled By	24. Rotary Tools
3500'	3500'			X
24. Producing Interval(s), at this completion - Top, Bottom, Name				25. Was Directional Survey Made
2468 - 2501 Delaware				No
26. Type Electric and Other Logs Run				27. Was Well Cored
Cement Bond Log				No

28. CASING RECORD (Report all strings set in well)				
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD
8-5/8"	23#	720'		300 sx TLW&150 sx C1C
5-1/2"	14#	2600'		350 sx C1C&375 sx C1H
				Circ. 721

29. LINER RECORD				30. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					none		

31. Perforation Record (Interval, size and number)	32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.
2468-2501 (.40" 6)	DEPTH INTERVAL
	AMOUNT AND KIND MATERIAL USED
	2468-2501 900 gals 7 1/2% HCL & 6000 gals Versagel 1300, 3000 # 20-40 sd, 5000# 10-20 sd.

33. PRODUCTION							
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)	
Date of Test	Hours Tested	Choke Size	Prod'n Per Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas-Oil Ratio
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	
34. Disposition of Gas (Sold, used for fuel, vented, etc.)						Test Witnessed By	

35. List of Attachments	
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.	
SIGNED Betty A. Gildon	Betty A. Gildon TITLE Regulatory Clerk DATE June 19, 1979

This form is to be filed with the appropriate district office of the Commission not later than _____ days after the completion of any newly-drilled or reopened well. It shall be a duplicate of the complete full electrical and stratigraphic log, including the well- and a summary of all special tests conducted, including inflow tests. All bottom hole tests shall be measured by this. In the case of breathingly drilled wells, true vertical depth shall also be reported. For multiple completions, Items 1 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where duplicates are required. See Rule 14.15.

Northwestern New Mexico

OIL OR GAS SANDS OR ZONES

IMPORTANT WATER SANDS

No. 1, from.....None.....to.....feet.

No. 2, from.....to.....feet.

No. 3, from.....to.....feet.

No. 4, from.....to.....feet.

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	1110	1110	Gravel & Red Beds				
1110	2380	1270	Anhy & Salt				
2380	3500	1120	Delaware				