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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

ALBUQUERQUE, OFFICE

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
L-4679	

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- DRY HOLE		7. Unit Agreement Name
2. Name of Operator HNG Oil Company		8. Farm or Lease Name NM 36 State
3. Address of Operator P. O. Box 2267, Midland, Texas 79702		9. Well No. 1
4. Location of Well UNIT LETTER A 660 North 660 FEET FROM THE LINE AND FEET FROM East 36 23S 27E THE LINE, SECTION TOWNSHIP RANGE NMPM.		10. Field and Pool, or Wildcat Wildcat
15. Elevation (Show whether DF, RT, GR, etc.) 3135' GR		12. County Eddy

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF: 4-19-79

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input checked="" type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Well TD on 3-25-79 at 3500 feet.

3-26-79 - Perforated at 2468, 70, 71, 95, 97 and 2501. Acidized w/900 gals 7-1/2% HCL and frac w/6000 gals versagel 1300, 3000# 20-40 sd, 5000# 10-20 sd.

Swabbing for several days recovering 80 to 140 BWPD, with 1% to 2% oil and gas TSTM.

5-10-79 - Pengo cmt. retainer on 2-3/8" tbg set at 1895' and tested to 1000#. Circ. hole w/gelled 10# brine. Squeezed perms 2468-2501 w/75 sx Cl C 2% CaCl<sub>2</sub> 1#/sx celloflake; sq press. 2250; dumped 2 bbls slurry on ret top at 1810'. Ran cement bond log - found top of cement behind 5-1/2" csg at 721 feet. Spot 25 sx plug from 600-850 feet. BOP & wellhead flange removed. Spot 10 sx cmt from surface to 30 feet. Plate welded over casing and dry-hole marker installed. Equipment released; Well P&A 5-10-79.

Size Casing

Put in Well

Left in Well

8-5/8"

720'

720'

5-1/2"

2600'

2600'

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Betty A. Gildon

TITLE Regulatory Clerk

DATE 5-15-79

APPROVED BY Mike Stupp

TITLE OIL AND GAS INSPECTOR

DATE APR 22 1980

CONDITIONS OF APPROVAL, IF ANY: