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over casing and dry-note marker installed. Equipment released; Well P&A	nd log - 600-850 feet.
	nd log - 600-850 feet. Plate welded
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5-1/2" 2600' 2600'	nd log - 600-850 feet. Plate welded 5-10-79.
	nd log - 600-850 feet. Plate welded 5-10-79.
18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.	nd log - 600-850 feet. Plate welded 5-10-79.
mereby certify thet the information source is thus and complete to the best of my knowledge and belief.	nd log - 600-850 feet. Plate welded 5-10-79.
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SIGNED Betty A. Gildon TITLE Regulatory Clerk DATE 5-	nd log - 600-850 feet. Plate welded 5-10-79. Well
	nd log - 600-850 feet. Plate welded 5-10-79. Well
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