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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

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APR 17 1979

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT --" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER- ARTESIA, OFFICE	5a. Indicate Type of Lease State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
2. Name of Operator Cities Service Company ✓	5. State Oil & Gas Lease No.
3. Address of Operator P.O. Box 1919 Midland, TX 79702	7. Unit Agreement Name
4. Location of Well UNIT LETTER K 1650 FEET FROM THE South LINE AND 1980 FEET FROM THE West LINE, SECTION 8 TOWNSHIP 23S RANGE 28E NMPM.	8. Farm or Lease Name Villa "A" Com
	9. Well No. 1
	10. Field and Pool, or Wildcat Und. N. Loving-Morrow Gas
15. Elevation (Show whether DF, RT, GR, etc.) 3024.9 GR	12. County Eddy

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

TD 427' Anhydrite

Set 30" conductor pipe @ 40' w/rat hole machine & cmt w/3 yds cmt.
Spudded 26" hole at 1730 MST 4/5/79 & drld to TD 427'.

Ran 9½jts. (405.11') 20" 8R 94# H40 ST&C Casing & set at 427'.
Cmt'd down DP w/900 sx Class C w/2% CaCl. Circ 65 sx cmt to pit. PD
1336 MST 4/8/79. WOC 12 hrs. NMOCD notified but did not witness.
Tested 20" csg & hydrill to 300#/20 mins - ok. Started drlg new formation
at 0715 MST 4/9/79.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u><i>E. J. J. J.</i></u>	TITLE <u>Region Operations Mgr.</u>	DATE <u>4/12/79</u>
APPROVED BY <u><i>W. A. J. J.</i></u>	TITLE <u>SUPERVISOR, DISTRICT II</u>	DATE <u>APR 18 1979</u>
CONDITIONS OF APPROVAL, IF ANY:		