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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

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APR 27 1979

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER- O.C.C. ARTESIA, OFFICE		5a. Indicate Type of Lease State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
2. Name of Operator Cities Service Company ✓		5. State Oil & Gas Lease No.
3. Address of Operator P.O. Box 1919 Midland, TX 79702		7. Unit Agreement Name
4. Location of Well UNIT LETTER K , 1650 FEET FROM THE South LINE AND 1980 FEET FROM THE West LINE, SECTION 8 TOWNSHIP 23S RANGE 28E NMPM.		8. Farm or Lease Name Villa "A" Com
		9. Well No. 1
		10. Field and Pool, or Wildcat Undes. N. Loving-Morgan Gas
15. Elevation (Show whether DF, RT, GR, etc.) 3024.9		12. County Eddy

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

TD 3012', Anhydrite & Lime.

Ran 25½ Jts (1136.34') of 13-3/8" OD 48# 8R H40 ST&C Casing, 4 jts (164.42') of 13-3/8" OD 54.5# 8R K55 ST&C Casing, 19 jts (756.99') of 13-3/8" OD 61# 8R K55 ST&C Casing & 23 jts (930.52') of 13-3/8" OD 68# 8R K55 ST&C Casing & set @ 3010.96'. Cemented w/2100 sx Halco Lite w/8# salt & ¼# Flocele/sx followed by 300 sx Class C Neat. PD at 1220 MST 4/18/79. Circ 253 sx. NMOCN notified but did not witness. Welded on 13-3/8" WH and NU BOP's. Cemented cellar w/4 yds Redimix to bottom of 13-3/8" casinghead landing base. Tested BOP's to 3000# PSIG/W Yellow Jacket - ok. Tested 13-3/8" csg to 1000#/30 mins - ok.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u><i>[Signature]</i></u>	TITLE <u>Region Operations Mgr.</u>	DATE <u>4/25/79</u>
APPROVED BY <u><i>[Signature]</i></u>	TITLE <u>SUPERVISOR, DISTRICT II</u>	DATE <u>APR 30 1979</u>
CONDITIONS OF APPROVAL, IF ANY:		