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RECEIVED
NEW MEXICO OIL CONSERVATION COMMISSION

MAY 31 1979

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

O. C. C.
ARTESIA, OFFICE

| | |
|--------------------------------|---|
| 5a. Indicate Type of Lease | |
| State <input type="checkbox"/> | Fee <input checked="" type="checkbox"/> |

| |
|------------------------------|
| 5. State Oil & Gas Lease No. |
|------------------------------|

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

| | | |
|--|--|--|
| 1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/> | | 7. Unit Agreement Name |
| 2. Name of Operator Cities Service Company | | 8. Farm or Lease Name Villa "A" Com |
| 3. Address of Operator P.O. Box 1919 Midland, TX 79702 | | 9. Well No. 1 |
| 4. Location of Well UNIT LETTER K , 1650 FEET FROM THE South LINE AND 1980 FEET FROM THE West LINE, SECTION 8 TOWNSHIP 23S RANGE 28E NMPM. | | 10. Field and Pool, or Wildcat Undes. N. Loving-Morrow Gas |
| 15. Elevation (Show whether DF, RT, GR, etc.) 3024.9' | | 12. County Eddy |

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐
OTHER ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐
OTHER ☐

SUBSEQUENT REPORT OF:

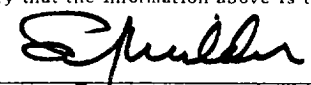
REMEDIAL WORK ☐
COMMENCE DRILLING OPNS. ☐
CASING TEST AND CEMENT JOB ☒
OTHER ☐
ALTERING CASING ☐
PLUG AND ABANDONMENT ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

TD 9400' Lime.

Ran 227½ jts (9371.42') of 9-5/8" 43.5# 8R S95 LT&C csg & set @ 9398.42', btm 6 jts (240') Ruff coated. HOWCO 9-5/8" DV Tool top at 5489'. Used 6 centralizers. Circ 3 hrs. Centralizers @ 9378', 9332', 9254', 9169', & above & below DV tool. Basket @ 5575'. Cmt 1st stage w/900 sx TLW w/¼# Flocele & 0.5% CFR-2 & 300 sx Class H w/0.5 CFR-2 & 5# KC1/sx. PD @ 1300 MDT 5/8/79. Bumped plug w/1400# - held ok. Shoe & float thread locked. Dropped plug in DV tool & opened DV tool @ 1330 MDT. Circ 6 hrs. No cmt recovery. Cmt 2nd stage w/1175 sx Halco Lite w/0.3% CFR-2, 3#, Gilsonite/sx, & tailed in w/100 sx Class H w/0.5% CFR-2. PD @ 2008 PM MDT 5/8/79. Bumped plug w/2500# held ok. Cmt circ 50 sx to pit. NU 13-5/8 5000# x 11" 10,000# spool & tested to 3000#. NU 10,000# BOP stack w/blind & pipe rams, 5000# Hydril, rotating head & 10,000# ck manifold. BOP stack, ck manifold, upper & lower kelly cock & inside BOP to 10,000#. Had 2 leaks, 1 in Cameron seal bolts & 1 in upper kelly cock. Repaired Cameron seal bolt leak - ok. & changed out kelly cock. Testing Hydril to 5000#ok. Tested csg to 2000#

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED  TITLE Region Operations Manager DATE 5/30/79

SUPERVISOR, DISTRICT II

APPROVED BY  TITLE _____ DATE JUN 4 1979

CONDITIONS OF APPROVAL, IF ANY: