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U.S.G.S.		
LAND OFFICE		
TRANSPORTER	OIL	
	GAS	
OPERATOR		
PRODUCTION OFFICE		

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-111
Effective 1-1-65

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AUG 6 1979

C.C.C.

ARTESIA, OFFICE

Operator Cities Service Company	
Address P.O. Box 1919 Midland, TX 79702	
Reason(s) for filing (Check proper box)	
New Well <input checked="" type="checkbox"/>	Change in Transporter of:
Recompletion <input type="checkbox"/>	Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/>
Change in Ownership <input type="checkbox"/>	Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/>
Other (Please explain)	

If change of ownership give name and address of previous owner

Lease Name Villa A Com		Well No. 1	Pool Name, Including Formation Unit N. Loving- Morrow	Kind of Lease State, Federal or Fee FEE	Lease No.
Location					
Unit Letter K ; 1650 Feet From The South Line and 1980 Feet From The West					
Line of Section 8 Township 23S Range 28E , NMPM, Eddy County					

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input checked="" type="checkbox"/>		Address (Give address to which approved copy of this form is to be sent)				
NOT DETERMINED						
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/>		Address (Give address to which approved copy of this form is to be sent)				
NOT DETERMINED						
If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.	Pge.	Is gas actually connected?	When
					NO	

If this production is commingled with that from any other lease or pool, give commingling order number:

Designate Type of Completion - (X)		Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Restv.	Diff. Restv.
			X	X					
Date Spudded 4/5/79	Date Compl. Ready to Prod. 7/26/79	Total Depth 12,500'		P.B.T.D. 12,477'					
Elevations (DF, RKB, RT, GR, etc.) 3024.9' GR	Name of Producing Formation Morrow	Top Oil/Gas Pay 12,452'		Tubing Depth 12,389'					
Perforations 2 0.48" holes at 12,452', 12,453', and 12, 454'				Depth Casing Shoe 12,499'					
TUBING, CASING, AND CEMENTING RECORD									
HOLE SIZE		CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
		30"		40'		3 yds			
26"		20"		427'		900 sacks			
17 1/2"		13-3/8"		3011'		2400 sacks			
12 1/2" also 8 1/2"		9-5/8" 5 1/2" LINER		9398.42' 8996-12499'		2475 sacks 1300 sx			

Date First New Oil Run To Tanks		Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test		Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test		Oil-Bbls.	Water-Bbls.	Gas-MCF

Actual Prod. Test-MCF/D 2768 (CAOF)		Length of Test 4 hrs	Bbls. Condensate/MMCF NONE	Gravity of Condensate
Testing Method (pilot, back pr.) back pressure		Tubing Pressure (shut-in) 3705	Casing Pressure (shut-in)	Choke Size 13,14,15, & 16/64"

OIL CONSERVATION COMMISSION OCT 1 2 1979 APPROVED BY <u>W. A. Green</u> SUPERVISOR, DISTRICT II TITLE _____		<p>I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.</p> <p><u>E. P. Miller</u> (Signature) Region Operations Manager (Title) 8/7/79 (Date)</p>
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This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for allowable on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.
Separate Forms C-104 must be filed for each pool in multiply completed wells.