

District II
PO Drawer DD, Artesa, NM 88211-0719
District III
1000 Rio Grande Rd., Artesa, NM 87410
District IV
PO Box 2088, Santa Fe, NM 87504-2088

OIL CONSERVATION DIVISION
PO Box 2088
Santa Fe, NM 87504-2088

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Revised February 10, 1994
Instructions on back
Submit to Appropriate District Office
State Lease - 6 Copies
Fee Lease - 3 Copies

☐ AMENDED REPORT

APPLICATION FOR PERMIT TO DRILL, RE-ENTER, DEEPEN, PLUGBACK OR ADD A ZONE

Operator Name and Address: OXY USA Inc. P.O. Box 50250 Midland, TX 79710-0250		MAY - 7 1997	OIL CON. DIV.
Property Code 8673		Property Name Villa A Com	Well No. 1
OGRD Number 16696		API Number 30-0 15-22886	

1 Surface Location

UL or lot no.	Section	Township	Range	Lot 1/4	Feet from the	North/South line	Feet from the	East/West line	County
K	8	23S	28E		1650	South	1980	West	Eddy

2 Proposed Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot 1/4	Feet from the	North/South line	Feet from the	East/West line	County
Proposed Pool 1 North Loving - Atoka Gas Pool					80694	Proposed Pool 2			

Work Type Code P	Well Type Code G	Cable/Rotary N/A	Lease Type Code P	Ground Level Elevation 3025'
Multiple No	Proposed Depth 11864'	Formation Atoka	Compressor N/A	Spud Date 5/15/97

3 Proposed Casing and Cement Program

Hole Size	Casing Size	Casing weight/foot	Setting Depth	Seals of Cement	Estimated TOC
26"	20"	94#	427'	900	Circulated
17-1/2"	13-3/8"	48#	3011'	2400	Circulated
12-1/4"	9-5/8"	43.5#	9398'	2475	Circulated
8-1/2"	5-1/2"	17-20#	8996-12499'	1300	

Describe the proposed program. If this application is to DEEPEN or PLUG BACK give the data on the present productive zone and proposed new productive zone. Describe the blowout prevention program, if any. Use additional sheets if necessary.

TD - 12500' PBDT - 12477' Perfs - 12334-12338

It proposed to test the Atoka formation @ 11332-11864' and if successful plug the Morrow.

See other side

I hereby certify that the information given above is true and complete to the best of my knowledge and belief.

Signature:

Printed name:

David Stewart

Title:

Regulatory Analyst

Date:

5/6/97

Phone:

915-685-5717

OIL CONSERVATION DIVISION

Approved by:

Title:

Approval Date:

5-9-97

Expiration Date:

5-9-98

Conditions of Approval:

Attached ☐

1. MIRU DD workover rig.
2. RU slickline and RIH w/ blanking plug to place in 1.78" EL receptacle at 12,374'.
3. Release from receptacle and swab down fluid level.
4. RU Schlumberger w/full lubricator and and perforate Atoka 11332-35' and 11862-11864' (4 JSPF) with 3-1/2" casing gun. POOH.
5. PU 5-1/2" Retrieval D packer with 1.87" F profile (plug in place). RIH w/wireline to approximately 11,200' and set packer. POOH w/wireline.
6. PU anchor seal assembly and RIH on 2-7/8" production string. Test tubing in hole to 7500 psi.
7. Flow test well and evaluate for stimulation.