

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-015-22986

5. Indicate Type of Lease
STATE ☐ FEE ☒

6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
OIL WELL ☐ GAS WELL ☒ OTHER

2. Name of Operator
OXY USA Inc. 16696

3. Address of Operator
P.O. Box 50250 Midland, TX 79710-0250

7. Lease Name or Unit Agreement Name
Villa A 8673

8. Well No.
1

9. Pool name or Wildcat
80695
Loving Morrow, North

4. Well Location
SE Unit Letter K : 1650 Feet From The South Line and 1980 Feet From The West Line
BHL J 1405 South 2153 East
Section 8 Township 23S Range 28E NMPM Eddy County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐	PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☐		CASING TEST AND CEMENT JOB ☐	
OTHER: ☐		OTHER: PB, Whipstock, DD & Complete ☒	

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

TD - 12670'

PBTD - 12540'

Perts - 12038 - 12417'

See other side



I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE David Stewart TITLE Regulatory Analyst DATE 12/09/97

TYPE OR PRINT NAME David Stewart TELEPHONE NO. 9156855717

(This space for State Use)

ORIGINAL SIGNED BY TIM W. GUM

APPROVED BY DISTRICT II SUPERVISOR TITLE DATE 2-12-98

CONDITIONS OF APPROVAL, IF ANY:

ATTACHMENT C-103
 OXY USA INC.
 VILLA A #1
 SEC 8 T23S R28E
 EDDY COUNTY, NM

MIRU PU 7/21/97, NU BOP, RIH & TAG PKR @ 11880', SPOT 12sx CL H CMT PLUG TO 11760'. M&P 10# MUD, POOH TO 11303', SPOT 35sx CL H CMT PLUG TO 10950'. M&P 10# MUD, POOH TO 9303', SPOT 12sx CL H CMT PLUG TO 9180'. M&P 10# MUD, POOH TO 9050', SPOT 40sx CL H CMT PLUG TO 8950', POOH. RIH & TAG CMT @ 9000', TEST TO 500#, DROPPED TO 488# IN 12min, SPOT 20sx CL H CMT, POOH. RIH W/ CIBP & SET @ 8935', SPOT 14sx CL H CMT W/ .4 FL-52, POOH, WOC. RIH & TEST CSG TO 4300# FOR 5min, HELD OK. ND BOP, NUWH, RDPU 7/25/97.

MIRU NABORS RIG #967 7/30/97, NU BOP & TEST, RIH W/ PKR & SET @ 7004' FOR WHIPSTOCK. RIH W/ BI GYRO, RUN SVY EVERY 100', POOH. RIH W/ STARTING MILL & WHPSTK, STING INTO PKR, SET SLIDE, SHEER LUG & START MILLING WINDOW, POOH. RIH W/ W/ BHA, CONTINUE TO CUT WINDOW (6996-7020'), POOH. RIH W/ RIH W/ DIRECTIONAL BHA & DRILL TO NEW BHL. DRILL TO TD @ 12670', 9/20/97, CHC, POOH. RIH W/ PLATFORM EXPRESS LOGGING TOOLS & RUN GR-DLL-MSFL-CNL-LDT-CAL FROM TD TO 6996', POOH. RIH W/ 5-1/2 17# S95-N80 LINER & SET @ 6502-12670', M&P 475sx SUPER C MODIFIED W/ 65/35POZ + 11#/sx CSE + .5% FL-25 + .2% CD-32 + 5#/sx GILSONITE, DISPL W/ FW, PLUG DOWN 1315hrs MDT 9/22/97, WOC. NMOCD NOTIFIED, BUT DID NOT WITNESS. ND BOP'S, JET & CLEAN PIT, RELEASE RIG 0900hrs MDT 9/23/97, SI WO CU.

MIRU PU 9/19/97, NU BOP, RIH W/ CBL FROM PBTD @ 12540'-6500', TOC @ 6910', POOH. RIH W/ BAKER SL PKR, ON/OFF TOOL, LOC SEAL ASSB, MOD DB RET & 2-3/8 TBG W/ PKR SET @ 11930', ND BOP, NU TREE, TEST CSG TO 1000#, OK. RIH W/ TS/CCL & TAG @ 11950', LOSS TOOLS IN HOLE, WORK TO FISH TOOLS. PERFORATE MORROW W/ 4SPF @ 12038-43, 46-12053, 12278-12282, 12408-12417', TOTAL 104 HOLES. PRESSURE INCREASED TO 3900#, OPEN WELL TO PIT TO CLEAN UP. RDPU, 10/23/97, PWOL & TEST AS FOLLOWS:

<u>HRS</u>	<u>FTP</u>	<u>GAS</u>	<u>OIL</u>	<u>WATER</u>	<u>CHOKE</u>
10	4700	422	0	0	6/64
24	4700	1503	0	0	8/64
24	4600	2360	0	0	5/64
24	4600	2584	0	2	5/64
24	4550	2658	0	1	5/64
24	4525	2633	0	2	5/64
24	4500	2610	0	2	6/64
24	4500	2593	0	1	6/64
24	4450	2569	0	2	6/64
24	4450	2550	0	3	6/64
16	4450	1687	0	0	6/64
24	4400	2520	0	3	10/64
24	4400	2803	0	0	10/64
24	4375	2834	0	0	10/64
24	4350	2868	0	0	10/64
24	4300	2908	0	0	10/64
7	4300	860	0	0	10/64

11/7-11/12/97, RIH W/ BHP BOMBS, SIW FOR 4-PT TEST. 11/12/97 RUN 4-PT TEST AND CONTINUE TO TEST.

24	4350	1905	0	0	10/64
----	------	------	---	---	-------

NMOCD POTENTIAL TEST - 11/14/97					
24	4350	2837	0	0	10/64
CAOF - 52192MCFD			GAS GRAV - .576		