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OIL CONSERVATION DIVISION

RECEIVED BY
SANTA FE, NEW MEXICO 87501

OCT 16 1986

O. C. D.
ARTESIA, OFFICE

Form C-103
Revised 10-1-73

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.

<input checked="" type="checkbox"/> OIL <input type="checkbox"/> GAS <input type="checkbox"/> WELL <input type="checkbox"/> OTHER	7. Unit Agreement Name
Operator Chevron U.S.A. Inc.	8. Farm or Lease Name Eddy GR State
Address at Operator P.O. Box 670 Hobbs, NM 88240	9. Well No. 2
Location of Well T LETTER G 1550 FEET FROM THE North LINE AND 1780 FEET FROM East LINE. SECTION 16 TOWNSHIP 23S RANGE 28E NMPM.	10. Field and Pool, or Wildcat Loving Delaware South
15. Elevation (Show whether DF, RT, GR, etc.) 3024.1' GL	12. County Eddy

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

REMEDIAL WORK	<input type="checkbox"/>
PLUG AND ABANDON	<input type="checkbox"/>
ALTER CASING	<input type="checkbox"/>
CHANGE PLANS	<input type="checkbox"/>
OTHER	<input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK	<input type="checkbox"/>
COMMENCE DRILLING OPNS.	<input type="checkbox"/>
CASING TEST AND CEMENT JOB	<input type="checkbox"/>
OTHER	<input checked="" type="checkbox"/>
ALTERING CASING	<input type="checkbox"/>
PLUG AND ABANDONMENT	<input type="checkbox"/>

Write Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed operations) SEE RULE 1103.

Set CIBP @ 11480' and capped with 10 sacks of cement. Set cement plugs as follows: 10748-10869 with 10 sacks class "H", 9648-9758 with 20 sacks class "H", 9356-9460 with 25 sacks class "H". Ran GR and CBL logs. Perforated 6070-6072 with 4 holes. Set cement retainer @ 6050. Established injection rate 1/10 BPM @ 2000 psi. Spotted 3 bbls cement on top of retainer. Perforated 5938-5975 (12 holes). Acidized with 1900 gallons 7 1/2% HCL. Swab tested well. Set CIBP @ 5900' and capped with 35' of cement. Well is TA'd after unsuccessful recompletion.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Richard Clements TITLE Division Drilling Manager DATE 10-14-1986
 Original Signed By
Les A. Clements
 BY Supervisor District 11 DATE OCT 17 1986
 COPIES OF APPROVAL, IF ANY: