

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

OCT 5 '90

WELL API NO. 30-015-22889
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. V-3346
7. Lease Name or Unit Agreement Name Loving AIB State
8. Well No. 1
9. Pool name or Wildcat South Loving Delaware

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER RE-ENTRY <input type="checkbox"/>	ARTESIA, OFFICE
2. Name of Operator YATES PETROLEUM CORPORATION ✓	
3. Address of Operator 105 South 4th St., Artesia, NM 88210	
4. Well Location Unit Letter <u>G</u> : <u>1550</u> Feet From The <u>North</u> Line and <u>1780</u> Feet From The <u>East</u> Line Section <u>16</u> Township <u>23S</u> Range <u>28E</u> NMPM <u>Eddy</u> County	
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3024.1' GR	

11.

Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: Status report ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

9-5-90. Set cement retainer at 5890'. Squeezed perforations 5938-5975' w/50 sx "H" w/.3% CFR-3, 3# salt, 2% CaCl2 and 25 sx "H" w/.3% CFR-3 and 3# salt. Squeeze to 1100 psi with 65 sx in formation. WOC. Drilled retainer and cement to 6030'.
9-9-90. TIH to 6253'. Circulated hole w/2% KCL. Set CIBP at 6170'. Capped w/20' cement. Test CIBP at 3000 psi, no bleed off.
9-12-90. Sand frac'd perms 6070-91' w/25000 gals 30# X-link gel, 55000# 20/40 sand, 9000# 16/30 sand.
9-13-90. Swabbed and flowed to recover load.
9-28-90. Acidized perforations 6070-6091' w/1000 gals 7½% HCL with additives.
10-2-90. Set cement retainer at 6050'. Pumped 50 sx "H" + .6% fluid loss additives. Squeezed perms 6070-6091' to 1000 psi w/35 sx cement.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Juanita Goodlett TITLE Production Supervisor DATE 10-3-90

TYPE OR PRINT NAME Juanita Goodlett TELEPHONE NO. 505/748-1471

(This space for State Use)

ORIGINAL SIGNED BY
MIKE WILLIAMS
SUPERVISOR, DISTRICT II

APPROVED BY _____ TITLE _____ DATE OCT 5 1990

CONDITIONS OF APPROVAL, IF ANY: