to Appropriate	State of New Me Ene. , Minerals and Natural R		Form C-103 Revised 1-1-89
District Office DISTRICT I P.O. Box 1980, Hobbs, NM 88240 DISTRICT II DISTRICT		WELL API NO.	
		30-015-22889 5. Indicate Type of Lease	
DISTRICT III		SEP 6'90	
1000 Rio Brazos Rd., Aztec, NM 87410			6. State Oil & Gas Lease No. V-3346
	TICES AND REPORTS ON WE		
DIFFERENT RESI	ROPOSALS TO DRILL OR TO DEEPEN ERVOIR. USE "APPLICATION FOR PE (C-101) FOR SUCH PROPOSALS.)		7. Lease Name or Unit Agreement Name
1. Type of Well: Of L. CAS WELL X. WELL	OTHER Re-E	Approved ntry - NSL-1011	Loving AIB State
2. Name of Operator YATES PETROLEUM CORPO	DRATION		8. Well No.
3. Address of Operator		· · · · · · · · · · · · · · · · · · ·	9. Pool name or Wildcat
105 South 4th St., Ar	tesia, NM 88210		South Loving Delaware
4. Well Location Unit Letter G . 15	50 Feet From The North	line and 1780	Feet From The East Line
	ree rion the		
Section 16	Township 23S R		NMPM Eddy County
		4.1' GR	
11. Check	Appropriate Box to Indicate	Nature of Notice, R	eport, or Other Data
	ITENTION TO:		SEQUENT REPORT OF
		REMEDIAL WORK	
			
TEMPORARILY ABANDON	CHANGE PLANS	COMMENCE DRILLING	GOPNS. L PLUG AND ABANDONMENT
		COMMENCE DRILLING	
TEMPORARILY ABANDON		CASING TEST AND C	
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