

Submit 3 Copies  
to Appropriate  
District Office

State of New Mexico  
Encl., Minerals and Natural Resources Department

Form C-103  
Revised 1-1-89

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

**OIL CONSERVATION DIVISION**  
RECEIVED  
P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

SEP 6 '90

WELL API NO.	30-015-22889
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.	V-3346

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL ☒ GAS WELL ☐ OTHER ☐ Approved Re-Entry - NSL-1011

2. Name of Operator  
YATES PETROLEUM CORPORATION

3. Address of Operator  
105 South 4th St., Artesia, NM 88210

4. Well Location  
Unit Letter G : 1550 Feet From The North Line and 1780 Feet From The East Line

Section 16 Township 23S Range 28E NMPM Eddy County  
10. Elevation (Show whether DF, RKB, RT, GR, etc.)  
3024.1' GR

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

**NOTICE OF INTENTION TO:**

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐  
OTHER: ☐

**SUBSEQUENT REPORT OF:**

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐  
CASING TEST AND CEMENT JOB ☐  
OTHER: Squeeze, perforate, acidize ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

10-4-90. Perforate 8 squeeze holes @ 6016' and 6017' (4 SPF). Established injection rate. Set cement retainer 5990', squeeze cement w/100 sx Class "H", + .3% fluid loss additives. Squeeze perfs to 1200 psi. After 24-hr shut in, drilled out cement and retainers. Tested squeeze to 800 psi, OK. Perforated 8 squeeze holes @ 6122-23' w/4 SPF. Attempted to establish injection rate. Spot acid across perfs. Set packer at 6100'. Pressured perfs to 2500 psi. Could not pump into perfs. Reversed out acid. RU sand drill equipment and drill 4 holes 6086-90' and 6072-76'. Could not reverse out ball due to pressure limit. TOH w/tubing and sand drill tool. SI overnight. TIH w/tubing. Washed sand from 6030' to 6150'. TOH w/tubing. Picked up Howco RTTS packer and 186 jts 2-7/8" tubing. TIH and set packer at 6030'. Swabbed well. Dumped 500 gals 7 1/2% NEFE acid w/2% KCL. Flowed well back and swabbed.

10-17-90. TOH with RTTS. TIH with tubing anchor and pump assembly. Hung well on.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Juanita Goodlett TITLE Production Supervisor DATE 11-5-90  
TYPE OR PRINT NAME Juanita Goodlett TELEPHONE NO. 505/748-1471

(This space for State Use)

ORIGINAL SIGNED BY  
MIKE WILLIAMS  
SUPERVISOR, DISTRICT II

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE NOV 6 1990

CONDITIONS OF APPROVAL, IF ANY: