1	NG. OF COPIES BECEIVED			: :
	DISTRIBUTION	NEW MEXICO OIL C	ONSERVATION COMMISSION	Form C+104
	SANTA FE	REQUEST	FOR ALLOWABLE	Supersedes Old C-104 and C-11
	FILE		AND	Effective 1-1-65
	U.S.G.S.	AUTHORIZATION TO TRA	INSTORT OIL AND NATURAL G	SAS
	IRANSPORTER OIL	JAN 21 1987		
	OPERATOR			
1.	PRORATION OFFICE	0. C. D.		
		ARTESIA, OFFICE	]	
i	HNG OIL COMPANY V			
	P. 0. Box 2267, Midland, Texas 79702			
	Recoson(s) for filing (Check proper box) Other (Please explain) Request test allowable			
	New Well	Change in Transporter of:	of 1700 barrels f	rom Bone Springs perfs
	Recompletion X Change in Ownership	Oil Dry Ga Casinghead Gas Conder	" - 6370' to 6408'	
]				
	If change of ownership give name and address of previous owner		··	
11.	DESCRIPTION OF WELL ANI	LEASE		
	Lease Name	Well No. Pool Name, Including F		Energy the
	Pardue 34 Com.	1   S. CULEDIA BIL	iff Bone Springs <sup>State</sup> , Foderal	ree
	Unit LetterH;23	10 Feet From The north Lin	e and <u>660</u> Feet From T	<sub>"he</sub> east
		ownship 23S Range	****	dy County
III.	III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS         Nome of Authorized Transporter of Oil I or Condensate         The Permian Corporation         Address (Give address to which approved copy of this form is to be see         P. O. Box 1183, Houston, Texas 77251-1183			
		asinghead Gas or Dry Gas	Address (Give address to which approv	ed copy of this form is to be sent)
	None			
	If well produces oil or liquids,	Unit Sec. Twp. Pge.	Is gas actually connected? Whe	מי
	give location of tanks.	H 34 23S 28E	No	A
	f this production is commingled with that from any other lease or pool, give commingling order number:			
		Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Restv. Diff. Restv.
	Designate Type of Complet	l,l,l,	1 s s	I I I I I I
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oll/Gas Pay	Tubing Depth
	Perforations			Depth Casing Shoe
	TUBING, CASING, AND CEMENTING RECORD			L
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
	· · · · · · · · · · · · · · · · · · ·			<u> </u>
<b>.</b> ,	TEST DATA AND REQUEST			and must be equal to or exceed top allow-
۷.	OIL WELL		pth or be for full 24 hours)	
İ	Date First New Cil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lif	i, etc.) .
	Lange of Trans	Tubing Pressure	Casing Pressure	Choke Size
	Length of Test			c
	Actual Pred. During Test	Oil-Bbis.	Water-Bbls.	Gas - MCF
		<u> </u>	<u></u>	]
ſ	GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
			1	
VI.	. CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		OIL CONSERVATION COMMISSION	
			BY         Original Signed By           Mike Williams           TITLE         Oil & Gas Inspector           This form is to be filed in compliance with RULE 1104.           If this is a request for allowable for a newly drilled or deepened           well, this form must be sccompanied by a tabulation of the deviation           tests taken on the well in accordance with RULE 111.           All sections of this form must be filled out completely for sllow-           able on new and recompleted wells.           Fill out only Sections I. H. III. and VI for changes of owner.	
-				
		Date)	well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply.	