	-	•••	151,-
- ibmit 5 Copies ppropriate District Office	State of New Energy, Minerals and Natura		RECEIVED Form C. 4' T Revised ; 89 See instructions (10)
<u>ÍSTRICT I</u> O. Box 1980, Hobbs, NM 88240	OIL CONSERVAT	<b>FION DIVISION</b>	DEC 10'90
STRICT II ). Drawer DD, Anesia, NM 88210	P.O. Box Santa Fe, New Mex		0.0.0
ISTRICT III 60 Rio Brazos Rd., Aziec, NM 87410			ARTESIA, OFFICE
	REQUEST FOR ALLOWABL TO TRANSPORT OIL A	AND NATURAL GAS	
Iperator		We	<u>н АРI №.</u> )-015-22902
HALLWOOD PETROLEU			
P. O. Box 378111,	Denver, CO 80237	Other (Piease explain)	
Reason(s) for Filing (Check proper bax) New Well	Change in Transporter of:	Transporter will	change
Recompletion	Oil 🛛 🖾 Dry Gas 🖵 Casinghead Gas 🗌 Condensate 🔲	effective 1/1/91	
change of operator give name nd address of previous operator			
I. DESCRIPTION OF WELL	AND LEASE		Lease No.
Lease Name	Well No. Pool Name, Including		ind of Lease Lease No.
PARDUE 34 COM			
Unit LetterH		rth Lipe and 660	_ Feet From TheLine
Section 34 Townsh	nip 23S Range 28E	, NMPM, Edo	dy County
THE DESIGNATION OF TRAI	NSPORTER OF OIL AND NATUR	RAL GAS	
Name of Authonzed Transporter of Oil	X or Condensate	Address (Give address to which appr P. O. Box 1183, Hous	
PERMIAN Name of Authorized Transporter of Casis	nghead Gas X or Dry Gas	Address (Give address to which appr	roved copy of this form is to be sent)
EL PASO NATURAL GAS C	COMPANY	P. O. Box 1492, El P is gas actually connected?	When ?
If well produces oil or liquids, give location of tanks.	H 34 235 28E	Yes	5/15/87
If this production is commingled with the IV. COMPLETION DATA	at from any other lease or pool, give commingli	ing order number.	Diff Resy
Designate Type of Completion	Oil Well Gas Well	New Well Workover Dee	pen Plug Back Same Res'v Diff Res'v
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
Elevauons (DF, KKB, KT, OK, Ele.)			Depth Casing Shoe
Periorauoas			
		DEPTH SET	SACKS CEMENT
HOLE SIZE	CASING & TUBING SIZE		Pot ID-3
			12-31-90 che HT:EOT
			7
V. TEST DATA AND REQU	EST FOR ALLOWABLE		
OIL WELL (Test must be after	final volume of load oil and mu	st be equal to or exceed top allowable	for this depth or be for full 24 hours.)
Date First New Oil Run To Tank	er recovery of total volume of load oil and mu Date of Tes	st be equal to or exceed top allowable Producing Method (Flow, pump, 8	: for this depth or be for full 24 hows.) as lift, etc.)
Date First New Oil Run To Tank	er recovery of total volume of load oil and mult Date of Test	st be equal to or exceed top allowable Producing Method (Flow, pump, 8) Casing Pressure	: for this depth or be for full 24 hours.) as lift, etc.) Choke size
Date First New Oil Run To Tank Length of Test	er recovery of total volume of load oil and mut Date of Test Tubing Pressure	Casing Pressure	
Date First New Oil Run To Tank	er recovery of total volume of load oil and mult Date of Test	Producing Medica (1.104. p= +1.8	Choke size
Date First New Oil Run To Tank Length of Test Actual Prod. During Test	er recovery of total volume of load oil and mut Date of Test Tubing Pressure	Casing Pressure Water - Bbis.	Choke Size Gas- MCF
Date First New Oil Run To Tank Length of Test	er recovery of total volume of load oil and mut Date of Test Tubing Pressure	Casing Pressure Water - Bbls. Bbls. Condensate/MMCF	Choke Size Gal- MCF Gravity of Condensale
Date First New Oil Run To Tank Length of Test Actual Prod. During Test GAS WELL	er recovery of total volume of load oil and mut Date of Test Tubing Pressure Oil - Bbls.	Casing Pressure Water - Bbis.	Choke size Gas- MCF
Date First New Oil Run To Tank Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test - MCF/D Testing Method (pirot, back pr.)	er recovery of total volume of load oil and muc Date of Test Tubing Pressure Oil - Bbls. Length of Test Tubing Pressure (Shut-in)	Casing Pressure Water - Bbis. Bbis. Condensate/MMCF Casing Pressure (Shut-in)	Choke Size Gas- MCF Gravity of Condensate Choke Size
Date First New Oil Run To Tank Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test - MCF/D Testing Method (pilot, back pr.) VI. OPERATOR CERTIF	er recovery of total volume of load oil and muc Date of Test Tubing Pressure Oil - Bbls. Length of Test Tubing Pressure (Shui-in) FICATE OF COMPLIANCE regulations of the Oil Conservation	Casing Pressure Water - Bbis. Bbis. Condensate/MMCF Casing Pressure (Shut-in)	Choke Size
Date First New Oil Run To Tank Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test - MCF/D Testing Method (pitot, back pr.) VI. OPERATOR CERTIF I hereby certify that the rules and the physician base been complied with	er recovery of total volume of load oil and muc Date of Test Tubing Pressure Oil - Bbls. Length of Test Tubing Pressure (Shui-in) FICATE OF COMPLIANCE regulations of the Oil Conservation Land that the information given above	Casing Pressure Water - Bbis. Bbis. Condensate/MMCF Casing Pressure (Shut-in) OIL CONS	Choke Size Gas- MCF Cravity of Condensate Choke Size ERVATION DIVISION DEC. 1. 0. 1000
Date First New Oil Run To Tank Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test - MCF/D [Testing Method (pirot, back pr.) VI. OPERATOR CERTIE I hereby certify that the rules and to Division have been complied with is true and complete to the best of	er recovery of total volume of load oil and much Date of Test Tubing Pressure Oil - Bbls. Length of Test Tubing Pressure (Shut-in) FICATE OF COMPLIANCE regulations of the Oil Conservation tand that the information given above i my knowledge and belief.	Casing Pressure Water - Bbls. Bbls. Condensate/MMCF Casing Pressure (Shut-in) OIL CONS Date Approved	Choke Size Gas-MCF Gravity of Condensate Choke Size ERVATION DIVISION DEC 1 9 1990
Date First New Oil Run To Tank Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test - MCF/D I esting Method (pitot, back pr.) VI. OPERATOR CERTIF I hereby certify that the rules and r Division have been complied with is true and complete to the best of Actual Actual Prod. State of the best of Actual Prod. Test - MCF/D	er recovery of total volume of load oil and much Date of Test Tubing Pressure Oil - Bbls. Length of Test Tubing Pressure (Shut-in) FICATE OF COMPLIANCE regulations of the Oil Conservation 1 and that the information given above f my knowledge and belief.	Casing Pressure Water - Bbls. Bbls. Condensate/MMCF Casing Pressure (Shui-in) OIL CONS Date Approved By(PRGI	Choke Size Gal-MCF Gravity of Condensate Choke Size ERVATION DIVISION DEC 1 9 1990
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INSTRUCTIONS: This form is to be filed in compliance with Rule 1104 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance

with Rule 111. مناهما و