

District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
811 South First, Artesia, NM 88210  
District III  
1000 Rio Brazos Road, Aztec, NM 87410  
District IV  
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico  
Energy Minerals and Natural Resources

Form C-1  
Revised March 17, 1999  
Submit to appropriate District Office  
State Lease - 6 Copies  
Fee Lease - 5 Copies

Oil Conservation Division  
2040 South Pacheco  
Santa Fe, NM 87505

☐ AMENDED REPORT

APPLICATION FOR PERMIT TO DRILL, RE-ENTER, DEEPEN, PLUGBACK, OR ADD A ZONE

<sup>1</sup> Operator Name and Address BK Exploration Corporation 810 S Cincinnati Ave Ste 208 Tulsa OK 74119-1612		<sup>2</sup> OGRID Number 002433
		<sup>3</sup> API Number 30-015-22902
<sup>3</sup> Property Code 26138	<sup>5</sup> Property Name Pardue "34"	<sup>6</sup> Well No. 1

<sup>7</sup> Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
H	34	23-S	28-E		2310	North	660	East	Eddy

<sup>8</sup> Proposed Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
<sup>9</sup> Proposed Pool 1 Loving Brushy Canyon, East					<sup>10</sup> Proposed Pool 2 40350				

<sup>11</sup> Work Type Code E	<sup>12</sup> Well Type Code O	<sup>13</sup> Cable/Rotary R	<sup>14</sup> Lease Type Code P	<sup>15</sup> Ground Level Elevation 3035'
<sup>16</sup> Multiple N	<sup>17</sup> Proposed Depth 6350'	<sup>18</sup> Formation Bone Spring	<sup>19</sup> Contractor	<sup>20</sup> Spud Date

<sup>21</sup> Proposed Casing and Cement Program  
C=Current, P=Proposed

Hole Size	Casing Size	Casing weight/foot	Setting Depth	Sacks of Cement	Estimated TOC
C	13.375"	54.5#	0-516'	625	Surface
C 12.25"	9.625"	36.0#	0-2550'	1750	Surface
C 8.50"	7.000"	23.0# & 26.0#	4800-11,236'	1275	5600' by CBL
C 6.00"	4.500"	13.5#	11,024-13,050'	330	11,024'
P 7.875"	5.500"	15.5#	0-6350'	300	4600'

<sup>22</sup> Describe the proposed program. If this application is to DEEPEN or PLUG BACK, give the data on the present productive zone and proposed new productive zone.

Describe the blowout prevention program, if any. Use additional sheets if necessary.

Refer to attached well schematic.

1. With drilling rig, drill out cement plugs #1-#3. Circulate clean to 4600'.
2. Sidetrack cement plug #4 @ 4600', then drill new 7.875" hole to total depth 6350'.
3. Set 5.5" casing @ 0-6350'. Cement in place with estimated 300 sacks cement.
4. Complete well in Loving Brushy Canyon Delaware oil sand.

<sup>23</sup> I hereby certify that the information given above is true and complete to the best of my knowledge and belief.

Signature: *Brad D Burks*

Printed name: Brad D. Burks

Title: President

Date: 6-14-2000

Phone: 918-582-3855

OIL CONSERVATION DIVISION

Approved by: ORIGINAL SIGNED BY TIM W. GUM  
DISTRICT II SUPERVISOR *BGA*

Title:

Approval Date: JUN 26 2000

Expiration Date: JUN 26 2001

Conditions of Approval:

Attached ☐