Form 9-331 (May 1963) UNITED STATES UNITED S			Form approved. Budget Bureau No. 42-R1424. 5. LEASE DESIGNATION AND SEBIAL NO.		
			NM 24152		
	NOTICES AND REPORTS C r proposals to drill or to deepen or pldg b FPLICATION FOR PERMIT—" for such pr		6. IF INDIAN, ALLOTTEE	OR TRIBE NAME	
1. OIL CAS WELL X OTHER			7. UNIT AGREEMENT NAME		
2. NAME OF OPERATOR Yates Petroleum Corporation			S. FARM OR LEASE NAME KG No. Crooked Creek Fed. KG 9. Well NO.		
3. ADDRESS OF OPERATOR		······································	9. WELL NO.	Co	
207 South 4t 4. LOCATION OF WELL (Report lo See also space 17 below.) At surface	10. FIELD AND POOL, OR WILDCAT Wildcat				
1650' FSL & 2310' FEL Section 27-23S-24E			11. SEC., T., B., M., OR BLE. AND SUBVEY OR ABEA		
			Sec. 27-23S-24E, Unit J		
14. PERMIT NO.	15. ELEVATIONS (Show whether DF 3860' GR	RT, GR, etc.)	12. COUNTY OB PARISH Eddy	13. STATE NM	
16. Che	eck Appropriate Box To Indicate N	ature of Notice, Report, or C	Other Data		
NOTICE C	F INTENTION TO:	SUBSEQ	UENT REPORT OF:	-	
TEST WATER SHUT-OFF	PULL OR ALTER CASING	WATER SHUT-OFF FRACTURE TREATMENT	REPAIRING W		
SHOOT OR ACIDIZE	ABANDON*	SHOOTING OR ACIDIZING	ABANDONMEN	T*	
REPAIR WELL	CHANGE PLANS	(Other)	s of multiple completion of	un Well	
(Other)	Completion or Recompletion Report and Log form.) a COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting				
hent to this work.)* Perforated 98 Treated w/100 800 MCFGPD.	directionally drilled, give subsurface local B11'-16' w/20 .34" holes D0 gal. 7½% MS acid and n Set RBP at 9760'. Perfo D0 gal. 7½% MS acid and n	(4 spf), flowed gas a itrogen, flowed gas a rated 9733'-38' w/20	at 20 psi on 24, at 128 psi on ½ .34" holes (4 s	/64" choke. 'choke, spf).	
on 1/2" choke holes (4 spf)	e, 457 MCF. Set RBP at 9 ). Flowed gas at 100 psi	720',. Perforated 96	588'-92' w/16 .5	50"	
Pulled RBP's gas at 30 ps and ball sea perforations	and open all three Morro i on ½" choke. Well duie lers. Swabbed well to fl 9,688' - 92' w/100 sacks	w zones together. SI d. Treated w/4000 ga ow small amounts of g class H. Drilled ou	al acid plus lic gas and water. It plug and rete	flowed quid CO <sub>2</sub> Squeezed ested lower	
Pulled RBP's gas at 30 ps and ball sea perforations perforations CO <sub>2</sub> w/23,000/	and open all three Morro i on ½" choke. Well d <b>w</b> ie	w zones together. Si d. Treated w/4000 ga ow small amounts of g class H. Drilled ou nall amounts of gas a - 16' w/10,000 gal 5 <sup>1</sup> oad. Swabbed well ar	al acid plus lid gas and water. ut plug and rete and water. Sand % MS acid plus nd obtained smal	Flowed quid CO <sub>2</sub> Squeezed ested lower fractured 5,000 gal l amount	
Pulled RBP's gas at 30 ps and ball sea perforations perforations CO <sub>2</sub> w/23,000/	and open all three Morror i on ½" choke. Well duie lers. Swabbed well to fl 9,688' - 92' w/100 sacks Swäbbed well to flow su 9,733' - 38' and 9,811' frac sand. Recovered le Plan to plug back and to	w zones together. Si d. Treated w/4000 ga ow small amounts of g class H. Drilled ou nall amounts of gas a - 16' w/10,000 gal 5 <sup>1</sup> oad. Swabbed well ar	al acid plus lid gas and water. ut plug and rete and water. Sand 2% MS acid plus nd obtained smal RECEN	Flowed quid CO <sub>2</sub> Squeezed ested lower fractured 5,000 gal l amount	
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SIGNED Zolan hy Matrice	TITLE En	gineer		DATE April	10,1980
(This space for Federal or State office ise) (		ING DISTRICT	ENGINEE	date APR	1 4 1980

\*See Instructions on Reverse Side