NM OIL: CONS., COMMISSIONForm 9-331Drower, DDDec. 1973Artesia, Martesia, Marte	
UNITED STATES DEPARTMENT OF THE INTERIOR	5. LEASE NM 24152
GEOLOGICAL SUBVEY	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different	7. UNIT AGREEMENT NAME
1. oil gas real between the second se	<b>8</b> . FARM OR LEASE NAME North Crooked Creek KG Federal Com
1. oil well     gas well     Main     P&A       2. NAME OF OPERATOR     ARTESIA, OFFICE	9. WELL NO.
Yates Petroleum Corporation	10. FIELD OR WILDCAT NAME Wildcat Morrow
<ul> <li>207 South 4th St., Artesia, NM 88210</li> <li>4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.) AT SURFACE: 1650 FSL &amp; 2310 FEL AT TOP PROD. INTERVAL: AT TOTAL DEPTH:</li> </ul>	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREAUnit J, Sec. 27-T23E, R24E12. COUNTY OR PARISH Eddy13. STATE NM
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA	14. API NO. 15. ELEVATIONS (SHOW DF, KDB, AND WD) 3873' KB
CHANGE ZONES	(NOTE: Report results of multiple completion or zone IN 2.5 1987 (Form 9-330.) OIL & GAS EOLOGICAL SURVEY /FIL, NEV/ MEXICO

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*
Well has perforations in Morrow at 9733-9816' w/tubing and packer at 9717', (perfs)

Well has perforations in Morrow at 9733-9816' w/tubing and packer at 9717', (perfs 9688-92' were squeezed in April 1980), and in Canyon or Strawn at 8194-8289' behind tubing and packer. The well produced excessive water from both zones. We propose to P&A by setting 25 sx cement plug at 9830-9500', displace hole w/mud, spot 25 sx cement plug at 8330-8000', cut and pull 4-1/2'' casing at about 6950', spot 35 sx cement plug across 4-1/2'' stub, 35 sx cement plug at 4100-4000', 35 sx plug across 8-5/8'' shoe at 2550-2450' and 15 sx at surface, install dry hole marker, and clean up location. We will advise when location is ready for inspection.Verbal approval for plugging obtained from Mr. Peter Chester, Minerals Management Service, Roswell.

\* Tag These plugs or test.

Subsurface Safety Valve: Manu. and Type	Set @ Ft.
18. I hereby certify that the foregoing is true and correct	
SIGNED As anta Doodlett TITLE Engineering Sectybare _	6-23-82
APPROVED (This space for Federal or State office use)	<u></u>
APPROVED OT SEC. SEC.) PETER W. CHESTER TITLE DATE	
JUN 2 9 1982	Posted FD-2 17-93-82 14A
FOR	105 7-25-0
JAMES A. GILLHAM DISTRICT SUPERVISOR *See Instructions on Reverse Side	\$ f H