

RECEIVED
OIL CONSERVATION DIVISION
P. O. BOX 2000
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

NO. OF COPIES RECEIVED	3
DISTRIBUTION	
SANTA FE	1
FILE	1
U.S.G.S.	
LAND OFFICE	
OPERATOR	1

O. C. C.
ARTESIA, OFFICE

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. L-711
7. Unit Agreement No.
8. Farm or Lease Name Amoco 22 State
9. Well No. 2
10. Field and Pool, or Wildcat Und. S. Carlsbad Morr
11. Elevation (Show whether DF, RT, GR, etc.) 3147.8' GL
12. County Eddy

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL ☐ GAS WELL ☒ OTHER ☐

Name of Operator
Harvey E. Yates Company

Address of Operator
P. O. Box 1933, Roswell, New Mexico 88201

Location of Well
UNIT LETTER G 1980 FEET FROM THE North LINE AND 1980 FEET FROM
THE East LINE, SECTION 22 TOWNSHIP 23S RANGE 27E NMPM.

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> ULL OR ALTER CASING <input type="checkbox"/> OTHER <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> OTHER <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/> COMMENCE DRILLING OINS. <input type="checkbox"/> CASING TEST AND CEMENT JOBS <input type="checkbox"/> OTHER <u>Run prod. casing, cement, etc.</u> <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/> PLUG AND RE-ABANDONMENT <input type="checkbox"/>
--	--	---	--

7. Describe the Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

8-6-79 Reached TD of 12,370'.
 8-7-79 - 8-8-79 Logging.
 8-9-79 Ran 310 joints (12,355') 5 1/2" OD 20# (5744') and 17# (6611') N-80, 8R, LT&C new casing set at 12,370'. Cemented in two stages as follows:
First stage: 450 Sx HLW w/5% Halad 22-A and 3# KCL/sx and 450 Sx Cl H w/3/4% CFR-2 and 5# KCL/sx. PD at 3:30 p.m. 8-9-79. Bumped plug w/3000 psi, released float, held OK. Dropped opening bomb and opened DV tool. Circulated 4 hours thru DV tool.
Second Stage: 375 Sx HLW w/5% CFR-2 and 100 Sx Cl H w/.5% CFR-2. PD at 9:15 p.m. Bumped plug and closed DV tool w/2500 psi, released pressure. Held OK. Raised BOP and set casing slips.
 8-10-79 Ran temperature survey. TOC 4260'.
 8-10-79 - 8-16-79 WOC. Tested casing to 1500 psi for 30 min. Held OK. Total WOC time 15 days and 20 hours.
 8-16-79 - 8-20-79 Drilled out DV tool and cleaned out to 12,370' KB.
 8-21-79 Ran Schlumberger logs CNL 12,370' - 5600' and NGT log 11,100' - 9100'.
 (OVER)

8. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Peck Hardie TITLE Engineer DATE 8-28-79

PROVED BY W. A. Gussert TITLE SUPERVISOR, DISTRICT II DATE AUG 30 1979

CONDITIONS OF APPROVAL.

- 8-22-79 Displaced fresh water w/3% KCL water - tested casing to 1500 psi for 30 min. OK.
- 8-23-79 Ran Vann Tool Co. tubing conveyed guns and perf 5 1/2" casing 12,303' - 12,320' w/4 JSPF - total 68 shots.