

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION
P. O. BOX 2008
SANTA FE, NEW MEXICO 87501

SEP 7 1979

Form C-103
Revised 10-1-78

O. C. C.
ARTESIA, OFFICE

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO REPERFORATE OR PLUG BACK TO A DIFFERENT RESERVOIR. USE APPLICATION FOR PERMIT TO DRILL FORM C-101 FOR SUCH PROPOSALS.)

OIL WELL ☐ GAS WELL ☒ OTHER ☐

Name of Operator

Harvey E. Yates Company

Address of Operator

P. O. Box 1933, Roswell, New Mexico 88201

Location of Well

UNIT LETTER G, 1980 FEET FROM THE North LINE AND 1980 FEET FROM
THE East LINE, SECTION 22 TOWNSHIP 23S RANGE 27E N.M.P.M.

15. Elevation (Show whether DF, RT, GR, etc.)

3147.8' GL

30. Indicate Type of Lease

State ☒ Fee ☐

31. State Oil & Gas Lease No.

L-711

7. Unit Agreement No.

8. Farm or Lease Name

Amoco 22 State

9. Well No.

2

10. Field and Pool or Vicinity

Und. S. Carlsbad Morrow

12. County

Eddy

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

INFORM REMEDIAL WORK ☐

TEMPORARILY ABANDON ☐

WELL OR ALTER CASING ☐

OTHER ☐

PLUG AND ABANDON ☐

CHANGE PLANS ☐

REMEDIAL WORK ☐

COMMENCE DRILLING OPER.

CASING TEST AND CEMENT JOB ☐

OTHER Swab, squeeze, reperforate, acidize ☒

ALTERING CASING ☐

PLUG AND ABANDONMENT ☐

7. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 8-24-79 Swabbing and testing. RU Dowell and acidize perms from 12,303' - 12,320' with 250 gals 15% MSR-100. Continue swabbing.
- 8-25-79 Swabbing.
- 8-26-79 S.I.
- 8-27/29-79 Swabbing.
- 8-30-79 RU Halliburton. Mixed 75 Sx Cl H cement w/10% Halad-9 and pumped in formation at 2 1/2 B/M at 2000 psi. Staged cement w/5 BBL cement left in tubing. Max squeeze pressure 4600 psi. Pulled stinger out of retainer and reversed out w/3% KCL water. POH and LD stinger. Picked up Vann tubing conveyed guns and ran in hole on 2 joints of 2 7/8" tubing. Closed well in and SD at 6:00 P.M.
- 8-31-79 Finish running 2 7/8" tubing and guns in hole. Ran GR depth control log to position guns. Spaced out and set packer at 12,230' KB. ND BOP; NU well head; dropped bar and perf 5 1/2" casing from 12,264' - 12,269' - 20 shots and 12,282' - 12,298' - 60 shots. Swabbing. SD at 6:00 P.M.
- 9-1-79 Swabbing - SD at 12:00 Noon.
- 9-2/9-3-79 S.I.
- 9-4-79 Swabbing.

8. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Paul Harder TITLE Engineer

DATE 9-5-79

APPROVED BY W.A. Gressitt
CONDITIONS OF APPROVAL, IF ANY:

TITLE SUPERVISOR, DISTRICT II

DATE SEP 7 1979