

NO. OF COPIES RECEIVED	
DISTRIBUTION	
ANTA FE	1
ILE	1
S.G.S.	
AND OFFICE	
PERATOR	1

RECEIVED
NEW MEXICO OIL CONSERVATION COMMISSION

OCT 25 1979

O.C.C.
ARTESIA, OFFICE

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State ☒ Fee ☐
5. State Oil & Gas Lease No.
L-711

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
SEE APPLICATION FOR PERMIT - 101 (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL ☐	GAS WELL ☒	OTHER ☐
Name of Operator Harvey E. Yates Company ✓		
Address of Operator P. O. Box 1933, Roswell, New Mexico 88201		
Location of Well UNIT LETTER <u>G</u> <u>1980</u> FEET FROM THE <u>North</u> LINE AND <u>1980</u> FEET FROM THE <u>East</u> LINE, SECTION <u>22</u> TOWNSHIP <u>23S</u> RANGE <u>27E</u> N.M.P.M.		

7. Unit Agreement Name
8. Firm or Lease Name Amoco 22 State
9. Well No. 2
10. Field and Pool, or Wildcat Und. S. Carlsbad Mor

15. Elevation (Show whether DF, RT, GR, etc.)
3147.8' GL

12. County Eddy

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

INFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐
ILL OR ALTER CASING ☐	OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐	ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐	PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOBS ☐	OTHER ☒ Perf, acidizing & fracking

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

0-11-79

Perf 5 1/2" casing with 4 SPF 11,960' - 11,966'. Total 24 - 1/2" dia holes. Ran PAVA, Lok-Set pkr on 2-7/8" tbg. Set pkr at 11,920' and opened vent assy. No gas or fluid entry into hole.

0-12-79

Acidized perfs 11,960' - 11,966' with 500 gals 15% MSR-123. Formation broke at 5800 psi. Treated at 4700 psi at 1/2 BPM. ISIP 4400. 15 min SIP 3400 psi. Swabbed 80 BLW/4 hours. No shows of oil or gas.

0-13-79

Swab dry and shut in.

0-15-79

SITP vac/43 hrs. Reacidized perfs 11,960' - 11,966' with 1250 gals MSR 123 & 74000 SCF N₂. Treated at 2.3 BPM at 6300 psi. ISIP 5800. 15 min SIP 4800.

0-16-79 & 10-17-79

Swab testing.

0-18-79

Acid fracked perfs 11,960' - 11,966' with 13000 gals RF-50, 5000 gals 7 1/2% MSR-100 & 19000 lbs FLA-100 with 500 SCF N₂/Bbl in all fluids. Formation broke at 4.5 B/M at 5800 psi. ISIP 5500. 15 min SIP 5000.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

(OVER)

SIGNED Paul J. Haden TITLE Engineer DATE 10-23-79

APPROVED BY W. A. Gussitt TITLE SUPERVISOR, DISTRICT II DATE OCT 26 1979

CONDITIONS OF APPROVAL, IF ANY: