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NEW MEXICO OIL CONSERVATION COMMISSION

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DEC 20 1979

O. C. D.

ARTESIA, OFFICE

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease State ☒ Fee ☐
5. State Oil & Gas Lease No. L-711
7. Unit Agreement Name
8. Farm or Lease Name Amoco 22 State
9. Well No. 2
10. Field and Pool, or Wildcat Und. S. Carlsbad Mor
12. County Eddy

SUNDY NOTICES AND REPORTS ON WELLS

DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
(See APPLICATION FOR PERMIT TO DRILL (FORM C-101) FOR SUCH PROPOSALS.)

Oil Well ☐	Gas Well ☒	OTHER
Name of Operator Harvey E. Yates Company		
Address of Operator P. O. Box 1933, Roswell, N. M. 88201		
Location of Well UNIT LETTER <u>G</u> <u>1980</u> FEET FROM THE <u>North</u> LINE AND <u>1980</u> FEET FROM THE <u>East</u> LINE, SECTION <u>22</u> TOWNSHIP <u>23S</u> RANGE <u>27E</u> N.M.P.M.		

15. Elevation (Show whether DF, RT, GR, etc.)

3147.8' GL

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

INFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐	PLUG AND ABANDONMENT ☐
OR ALTER CASING ☐	OTHER ☐	CASING TEST AND CEMENT JOB ☐	
OTHER <u>Plug back, perf, acidize, test</u> ☒			

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work; SEE RULE 1103.)

- 10-25-79 Loaded tubing with 3% KCL water. Released pkr and POH.
 10-26-79 Perf 5 1/2" casing at 11090' (2 shots); 11092 (4); 11094 (2);
 11051 (4); 11055 (2); 11057 (4); 11059 (2); 11014 (4);
 11021 (4); 11029 (4); 11032 (2); 11001 (2); 11003 (4);
 11005 (2); 10971 (4); 10973 (2); 10978 (4); 10980 (2);
 10982 (4); 10984 (4); 10986 (2); 10989 (2); 10991 (4);
 10993 (2); Total 72 - 1/2" dia shots.
 10-27-79 Ran tubing and pkr. Set pkr at 10931' KB. Flwg back load
 water.
 10-28-79-11-7-79 Flow tested well to clean up.
 11-8-79 Acidized perfs 10971 - 11094 w/10,000 gals 15% MSR-100 w/500
 SCF N₂/BBL in acid and flush. MxP 6600 psi; Avg 6400 at 5.3
 B/M. ISIP 5500 15" SIP 5290 psi.
 11-9-79- 11-14-79 Flowing testing well.
 11-15-79 SITP 5320 psi 44 3/4 hrs. Flowed 437 MCF thru 3/4" chcke in
 3 hours. FTP 229 psig.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

DATE 12-19-79 TITLE Engineer

APPROVED BY W. A. Gussot TITLE SUPERVISOR, DISTRICT II DATE DEC 27 1979

CONDITIONS OF APPROVAL, IF ANY: