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FILE

U.S.G.S.

LAND OFFICE

OPERATOR

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOGForm O-105
Revised 10-68

RECEIVED

DEC 17 1979

O. C. C.
ARTEBIA, OFFICE

L-711

Amoco 22 State

2

Und. S. Carlsbad Mor

Harvey E. Yates Company

P. O. Box 1933, Roswell, N. M. 88201

G 1980 FEET FROM THE North 1980

East 22 TAP 23S REG. 27E

Eddy

6-20-79

8-6-79

10-27-79

3147.8' GL

12,370'

CIBP at 11,140'

Single

0'-12,370'

Strawn 10,971' - 11,094'

No

CNL, Natural GR Spectroscopy, R/A Tracer, GR-Depth Control

No

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB. FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8"	48#	375'	17 1/2"	350 Sx	None
8 5/8"	24#, 28#, 32#	5609'	11"	2080 Sx in 2 Stages	None
5 1/2"	17#, 20#	12,370'	7 7/8"	1375 Sx in 2 Stages	None

LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 7/8"	10,946'	10,931'

List all liners (material, size and number)

10971, 10973, 10978, 10980, 10982, 10984, 10986, 10989, 10991, 10993, 11001, 11003, 11005, 11014, 11021, 11029, 11032, 11051, 11055, 11057, 11059, 11090, 11092, 11094, 72 - 1/2" dia shots

ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL

AMOUNT AND KIND MATERIAL USED

10,000 gals 15% MSR-100
w/500 SCF N₂/BBL

PRODUCTION

Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)	
10-27-79		Flowing				Shut In	
Flow Test	Hours Tested	Choke Size	Production Test Period	Oil - BBL	Gas - MCF	Water - BBL	Grav - g/cc
11-15-79	3.0	3/4"	→	-	437	-	-
Flow Test	Hours Tested	Choke Size	Production Test Period	Oil - BBL	Gas - MCF	Water - BBL	Grav - g/cc (Corr.)
229	0	→	→	-	3496	-	-

List all production (Solid, gas, for fact, tested, etc.)

List water used by

Vented

John Gray, Jr.

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

SIGNATURE

TITLE

Engineer

DATE

12-3-79

INSTRUCTIONS

This form is to be filled with the appropriate information of the formation not later than 30 days after the completion of any newly-filled or reopened well. It shall be completed by the owner of all oil and gas wells and a summary of all special tests conducted, including mill stream data. All of the reported shall be in accordance with the following: In the case of untested wells, true vertical depth shall also be reported. For multiple completions, the zone through which shall be reported for each zone. The form is to be filed in quantity 100 except on state land where no exception is required. (See Form 11-1)

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy	T. Canyon	T. Oro Alonso	T. Penn. "B"
T. Salt 1263	T. Strawn 10937 10632	T. Kirtland-Fruitland	T. Penn. "C"
H. Salt 1955	T. Anoka 11094 6940	T. Pictured Cliffs	T. Penn. "D"
T. Yates	T. Morrow 11700 222	T. Cliff House	T. Leadville
T. 7 Rivers	T. Lo Morrow 12176	T. Menefee	T. Madison
T. Queen	T. Salinas	T. Point Lookout	T. Elbert
T. Graceland	T. Mancos	T. Mancos	T. McCracken
T. San Andres	T. Simpson	T. Gallup	T. Ignacio Quartz
T. Glorietta	T. McKee	Base Greenhorn	T. Granite
T. Padilla	T. Alhambra	T. Dakota	T.
T. Winslow	T. Alvarado	T. Morrison	T.
T. Tule	T. Del Lm 2172	T. Toddlers	T.
T. Drinkard	T. Delaware Sand 2234	T. Entrada	T.
T. Alamo	T. Bone Springs 5620	T. Wingate	T.
T. Wolfcamp 8994 8998	T. " 1st sd 6643	T. Chinle	T.
T. Permian 10489	T. " 2nd sd 7205	T. Permian	T.
T. Cisco (Bench C)	T. " 3rd sd 8662 8664	T. Penn. "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from 10971 to 11094	No. 4, from to
No. 2, from to	No. 5, from to
No. 3, from to	No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet.	
No. 2, from to feet.	
No. 3, from to feet.	
No. 4, from to feet.	

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	375	375	Surface rock				
375	760		Li, sh & salt				
760	1765		Anhy & salt				
1765	2050		Anhy				
2050	2484		Anhy & li				
2484	4535		Li & sand				
4535	11150		Li & sh				
11150	11240		Li & chert				
11240	11350		Li & shale				
11350	11537		Sh				
11537	12107		Li & sh				
12107	12365		Li, sh & sand				