

Form 9-331  
(May 1963)UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEYSUBMIT IN TRIPL. TE\*  
(Other instructions on re-  
verse side)Form approved.  
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

NM 0542015

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

## SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

RECEIVED

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER		7. UNIT AGREEMENT NAME South Culebra Bluff	
2. NAME OF OPERATOR Delta Drilling Company		8. FARM OR LEASE NAME South Culebra Bluff Unit	
3. ADDRESS OF OPERATOR P. O. Box 3467, Midland, Texas 79702		9. WELL NO. 5	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1980' FSL & 1190' FWL		10. FIELD AND POOL, OR WILDCAT Wildcat Morrow	
14. PERMIT NO.		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 13, 23S, 28E	
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 2976.3 GR		12. COUNTY OR PARISH Eddy	
		13. STATE New Mexico	

## 16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

## NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

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☐  
☐

PULL OR ALTER CASING

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☐  
☐  
☐

MULTIPLE COMPLETE

ABANDON\*

CHANGE PLANS

## SUBSEQUENT REPORT OF:

WATER SHUT-OFF

☐  
☐  
☐  
☐

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other) Casing Test

REPAIRING WELL

ALTERING CASING

ABANDONMENT\*

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(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Drilled 12-1/4" hole to 11280'. Ran 268 JTS 9-5/8" casing to 11278' and cemented in two stages as follows: First stage, 1575 SX Trinity Lite Wate with 3/4% CFR-2 & 1/4# Flocele, tailed in with 300 SX Class H with 3/4% CFR-2 & 5# KCL. Plug down at 7:45 AM 12/11/79. Opened D. V. tool at 5139' at 8:30 AM 12/11/79. Circulated preflush dye and 10 SKS water cut cement to surface. Circulated thru D. V. tool 6-1/2 hours and cemented second stage with 25 barrel red dye preflush, 1600 SX TLW with 5/10% CFR-2 and 1/4# flocele, tailed in with 100 SX Class H with 5/10% CFR-2. Plug down at 4:00 PM 12/11/79. Circulated 10 BBls. preflush dye to surface. WOC 125-3/4 hours. Test casing to 2250 PSI from 9:45 PM to 10:15 PM 12/16/79. Test O.K. Drill out with 8-1/2" bit at midnight 12/16/79.

RECEIVED

DEC 19 1979

U.S. GEOLOGICAL SURVEY  
ARTESIA, NEW MEXICO

18. I hereby certify that the foregoing is true and correct

SIGNED

R. Lechwar

TITLE

Project Manager

DATE

12/12/79

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

DEC 19 1979

CONDITIONS OF APPROVAL, IF ANY: