

OIL CONSERVATION DIVISION

P. O. BOX 2088  
SANTA FE, NEW MEXICO 87508

Form C-103  
Revised 10-1-78

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LAND OFFICE	
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JAN 10 1980

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
L-4764	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO AN EXISTING WELL OR TO ABANDON A WELL. USE "APPLICATION FOR PERMIT TO DRILL" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>		7. Unit Agreement Name	
2. Name of Operator The Superior Oil Company		8. Farm or Lease Name Oscar State	
3. Address of Operator P. O. Box 71, Conroe, Texas 77301		9. Well No. 1	
4. Location of Well UNIT LETTER G 1980 FEET FROM THE N LINE AND 1980 FEET FROM THE E LINE, SECTION 36 TOWNSHIP 24S RANGE 29E NMPM.		10. Field and Pool, or Wildcat Wildcat (Morrow)	
11. Elevation (Show whether DF, RT, GP, etc.) 3102 GR 3123 KB		12. County Eddy	

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER Start operations <input checked="" type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Spud date: 10-19-79, Resource Drilg. Co. Rig #4. Ran 13-3/8" Csg. (48#, H-40, ST&C) to 518' KB, and cemented w/530 sxs class "C" cement W/2% CaCl<sub>2</sub> & 5# Coalite. Had full returns & circulated cement to surface. WOC 45 hrs. No pt-csg set just above lost circ. zone.

Lost mud returns at 623' and Oct. 22 & mixed 3 lost circulations pills - dry drilling to 1072' & stuck pipe Oct. 23. TOF 1041' KB. Could not recover. Sidetrack fish @ 1041' on Oct. 26 drilling 8-3/4" hole to 1082. Reamed to 12-1/4" hole & drilled ahead to 2227' on Oct. 31. Recovered all of fish on Nov. 7. Ran magnet & recovered junk from hole at 2227' KB.

Drilled to 3300' W/12-1/4" bit on Nov. 13 & ran 10-3/4" Csg. to 3292 KB. Cemented with 700 sxs 50/50 pozmix followed w/200 sxs class "C". No returns during cementing. Final pressure 2200#. Second stage of 200 sax (308 CF) thru DV tool at 554' with no returns. Third stage of 50 sax thru 1" pipe at 84' in annulus with no returns. Fourth stage of 85 sax (113 CF) thru 1" pipe at 84 in annulus with good cement returns & hole stayed full. WOC 27-1/4 Hrs. Drilled out cement & shoe & pt at 3300' TD w/1500#-OK.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED F. H. Speers TITLE Regulatory Eng. Specialist DATE 1-8-80

PROVED BY W. A. Gussert TITLE SUPERVISOR, DISTRICT II DATE JAN 11 1980

CONDITIONS OF APPROVAL, IF ANY:

NMOCC (3), GET, CHQ, RG, CF, AGP, GAB