

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

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OPERATOR	1

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JAN 10 1980

5a. Indicate Type of Lease
State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.
L-4764

SUNDRY NOTICES AND REPORTS ON WELLS O. C. D.
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.) SANTA FE OFFICE

OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
Name of Operator The Superior Oil Company	8. Farm or Lease Name Oscar State
Address of Operator P. O. Box 71, Conroe, Texas 77301	9. Well No. 1
Location of Well UNIT LETTER G 1980 FEET FROM THE N LINE AND 1980 FEET FROM THE E LINE, SECTION 36 TOWNSHIP 24S RANGE 29E N.M.P.M.	10. Field and Pool, or Wildcat Wildcat (Morrow)
15. Elevation (Show whether DF, RT, GR, etc.) 3102 GR 3123 KB	12. County Eddy

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

7. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Drilled to 11,140' on Dec. 9 & ran 7-5/8" OD casing to bottom as follows:

Top 1629' 33.7#
5816' 26.4#
B'tm 3573' 29.7#

And cemented with 200 sax light weight (LW) plus 465 sax class H with additives (826 CF). Had full returns w/no loss if fluid in hole. FP 2000#. TOC calc. at 7653'. WOC 58 hrs. Drilled out cement & float to 11,130' and conditioned mud to 10.5#. NU BOP's & chk manifold.

Drilled out 10' cement & shoe and 10' new hole to 11,150'. Pt to 13.5# equiv. mud weight and now DA to 14,255' on 1-7-80 with 6 1/2" bit & 13.4# mud.

8. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

WITNESSED BY F. H. Speers TITLE Regulatory Eng. Specialist DATE 1/8/80

PROVED BY W. A. Gussert TITLE SUPERVISOR, DISTRICT II DATE JAN 11 1980

CONDITIONS OF APPROVAL, IF ANY:

NMOCC (3), GET, CHQ, RG, CF, AGP, GAB