

OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

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DISTRIBUTION	
SANTA FE	1
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U.S.G.S.	
LAND OFFICE	
OPERATOR	1

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. L-4764

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

RECEIVED

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER- 2. Name of Operator The Superior Oil Company ✓ 3. Address of Operator P. O. Box 71, Conroe, Texas 77301 4. Location of Well UNIT LETTER G 1980 FEET FROM THE N LINE AND 1980 FEET FROM THE E LINE, SECTION 36 TOWNSHIP 24S RANGE 29E NMPM. 15. Elevation (Show whether DF, RT, GR, etc.) 3102 GR 3123 KB 12. County Eddy	7. Unit Agreement Name 8. Farm or Lease Name Oscar State 9. Well No. 1 10. Field and Pool, or Wildcat Wildcat (Morrow)
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Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe the Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Drilled 6-1/2" hole to 14,395'. Ran Schlumberger GR/Neutron/Density and DLL from 14,395' to 11,140'. Ran 5" 18# liner from 14,394' to 10,823'. Cemented w/455 sxs (700 cu') Class "H" cement and lost circulation after pumping 40 bbls of water behind cement. Pumped an additional 51 bbls of mud, displacing 22 bbls of cement out liner. Estimated top of cement outside liner 13,515', inside liner 11,486'. Set RTTS tool @ 10,424' and squeezed top of liner 250 sxs Class "H" cement. D.O. & tested top of liner to 2500 psi for 30 min.-OK. C.O. cement from 11,389' to 14,062'. Layed down DP, ND BOP & installed blind flange. Released rig at 3 PM 1-25-80. Waiting on completion rig.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED J. V. LeBlanc J. V. LeBlanc TITLE Regulatory Eng. Spec. DATE 1-28-80

APPROVED BY W. A. Gussert TITLE SUPERVISOR, DISTRICT II DATE FEB 4 1980

CONDITIONS OF APPROVAL, IF ANY: