

DATE FILE
U.S.G.S.
LAND OFFICE
TRANSPORTER OIL GAS
OPERATOR
PRODUCTION OFFICE

REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Supplement No. 1
Effective 1-1-83

NOV 10 1981

ARTESIA, TEXAS

Operator
THE SUPERIOR OIL COMPANY
Address
P. O. BOX 4500 THE WOODLANDS, TEXAS 77380

Reason(s) for filing (Check proper box)
New Well ☒ Change in Transporter of:
Recompletion ☐ Oil ☐ Dry Gas ☒
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐

If change of ownership give name
and address of previous owner

DESCRIPTION OF WELL AND LEASE R-7372 10/20/83
Lease Name Oscar State Lease No. L-4764 Well No. 1 Pool Name, including Formation OWEN MESA - MORROW GAS
WILDCAT
Kind of Lease State, Federal, etc. XXXXXXXXX
Location
Unit Letter G : 1980' Feet From The North Line and 1980' Feet From The East
Line of Section 36 Township 24 S Range 29 E , NMPM, EDDY Cour

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS
Name of Authorized Transporter of Oil ☐ or Condensate ☐ Address (Give address to which approved copy of this form is to be sent)
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☒ Address (Give address to which approved copy of this form is to be sent)
EL PASO NATURAL GAS COMPANY P. O. BOX 1492 EL PASO, TEX 79978
If well produces oil or liquids, give location of tanks. Unit Sec. Twp. Pge. Is gas actually connected? When
NO yes 3-25-81

If this production is commingled with that from any other lease or pool, give commingling order numbers:

COMPLETION DATA
Designate Type of Completion - (X)
Oil Well Gas Well New Well Workover Deepen Plug Back Some Heat Diff. Re
Date Spudded 10/19/79 Date Compl. Ready to Prod. 4/1/80 Total Depth 14,395' P.B.T.D. 14,062' / 13658
Elevations (DF, RKB, KT, CR, etc.) GL 3101.6' KB 3123' Name of Producing Formation MORROW Top Oil/Gas Pay 13,482' / 13594
Tubing Depth 13,460'
Perforations MORROW (13,594'-13,598') Depth Casing Shoe

TUBING, CASING, AND CEMENTING RECORD			
MOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
17 1/2"	13 3/8"	518'	530 sxs Class C
12 1/4"	10 3/4"	3292'	1035 sxs Class C
9 1/2"	7 5/8"	11140'	665 sxs Class H
5"	5"	14394'	455 sxs Class H

TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks Date of Test Producing Method (Flow, pump, gas lift, etc.)
Length of Test Tubing Pressure Casing Pressure Choke Size /
Actual Prod. During Test Oil - Bbls. Water - Bbls. Gas - MCF

GAS WELL
Actual Prod. Test - MCF/D 1,100 Length of Test 24Hrs. Bbls. Condensate/MMCF 0 Gravity of Condensate --
Testing Method (pilot, back pr.) Back Press Tubing Pressure 1,500 Casing Pressure 1,050 Choke Size 20/64"

CERTIFICATE OF COMPLIANCE
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.
L. H. BOHOT
ENGINEERING SUPERVISOR

OIL CONSERVATION COMMISSION
APPROVED BY TITLE SUPERVISOR, DISTRICT II
This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the desired tests taken on the well in accordance with RULE 111.
All copies of this form must be filed with the District Office.