Submit 5 Copies Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

RECEIVED

Revised 1-1-89 at Bottom of Page

## OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

APR 05'89

HOLE SIZE

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

DISTRICT III 1000 Rio Brazos Rd., Azzec, NM 87410 REQUEST FOR ALLOWABLE AND AUTHORIZATIONO. C. D. ARTESIA, OFFICE TO TRANSPORT OIL AND NATURAL GAS Well API No. Operator 30-015-22928 Sun Exploration & Production Co. Address P. O. Box 1861, Midland, Texas 79702 Reason(s) for Filing (Check proper box) Other (Please explain) New Well Change in Transporter of: Dry Gas П Recompletion Oil Change in Operator .  $\Box$ Casinghead Gas Condensate If change of operator give name and address of previous operator Mobil Producing TX & NM Inc., #9 Greenway Plaza, Suite 2700 Houston, Texas 77046 II. DESCRIPTION OF WELL AND LEASE Well No. | Pool Name, Including Formation Lease Name Lease No. Kind of Lease State, Federal or Fee L-4764 Oscar State Owen Mesa-Morrow Gas ATOKA Location 1980 North Line and 1980 Unit Letter G Feet From The Feet From The 36 24-S 29-E Eddy Township Section Range NMPM, County III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Name of Authorized Transporter of Oil Address (Give address to which approved copy of this form is to be sent) or Condensate <u>None</u> Name of Authorized Transporter of Casinghead Gas or Dry Gas Address (Give address to which approved copy of this form is to be sent) Box 1492, El Paso, El Paso Natural Gas <u>Texas 79978</u> If well produces oil or liquids, 1 Unit Sec. Twp. Rge. Is gas actually connected? When? give location of tanks. If this production is commingled with that from any other lease or pool, give commingling order number: IV. COMPLETION DATA Oil Well Gas Well New Well Workover Deepen Plug Back Same Res'v Diff Res'v Designate Type of Completion - (X) Total Depth Date Compl. Ready to Prod. Date Spudded P.B.T.D. Top Oil/Gas Pay Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation Tubing Depth

		-	
V TEST DATA AND REQUEST FOR ALLOWARLE			

**CASING & TUBING SIZE** 

OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.) Date First New Oil Run To Tank Producing Method (Fiow, pump, gas lift, etc.) Date of Test Length of Test Tubing Pressure Casing Pressure Choke Size Actual Prod. During Test Water - Bbls. Gas- MCF Oil - Bbls.

TUBING, CASING AND CEMENTING RECORD

DEPTH SET

**GAS WELL** Actual Prod. Test - MCF/D Bbls. Condensate/MMCF Length of Test Gravity of Condensate Testing Method (pitot, back pr.) Tubing Pressure (Shut-in) Casing Pressure (Shut-in) Choke Size

VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Manu Signature Maria L. Perez Printed Name Title 915-688-0375 Telephone No.

## OIL CONSERVATION DIVISION

APR 1 0 1989 Date Approved \_ Original Signed By Mike Williams Title.

Depth Casing Shoe

SACKS CEMENT ID-3 4-7-89 che DP

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.