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State of New Mexico Energy, Minerals and Natural Resources Department

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Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

AUG 21 MOIL CONSERVATION DIVISION

P.O. Box 2088

F.O. Drawer DD, Automa, 14141 GOZIO	D. C. D.	Sant	a Fe, New Me	xico 8750	4-2088					
DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 8744687	DELA OFFICI	E	R ALLOWAB			ATION				
Ι.			ISPORT OIL			S				
Decrator Decrator							Well API No.			
Oryx Energy Company						30	30-015-22928			
Address		x. 797	00							
P. O. Box 1861, Mid	land, 12	X. /9/	02	Othe	x (Please expla	in)				
Reason(s) for Filing (Check proper box)  New Well	•	Change in T	ransporter of:		a (2 seems empres	,				
Recompletion	Oil		Ory Gas							
Change in Operator	Casinghead		Condensate							
C. L					D 0 D	1061	)(: 11 1		70700	
and address of previous operatorSu	-		& Producti	on Co	P. O. Bo	X 1801.	Midland	X	79702	
II. DESCRIPTION OF WELL							Kind of Lease No.			
Lease Name	Well No. Pool Name, Including Formation  1 Owen Mesa-Atoka Gas						late, Federal or Fee L-4764			
Oscar State		1	Owen Mesa-	ALOKA Ga	18			/ <u>L-4/</u>	04	
Location Unit LetterG	_:19	801	Feet From The $\underline{N}$	orth Lin	and 1980	) Fee	et From The	East	Line	
Section 36 Townshi	ip 24-S		Range 29-E	, N	MPM, Edd	ly			County	
III. DESIGNATION OF TRAN	JCDADTE	P OF OU	I. AND NATII	RAL GAS						
III. DESIGNATION OF TRAN Name of Authorized Transporter of Oil	OF OW I E	or Condens		Address (Giv	e address to wh	ich approved	copy of this for	m is to be se	rt)	
	لــا					•••				
None Name of Authorized Transporter of Casin	ghead Gas		or Dry Gas X	Address (Giv	e address to wh	ich approved	copy of this for	m is to be se	nt)	
El Paso Natural Gas				1	Box 1492, El Paso, Tx. 79978					
If well produces oil or liquids,	Unit	Unit Sec. Twp. Rge.			Is gas actually connected? When					
give location of tanks.	i	i	i						<u></u> -	
If this production is commingled with that	from any oth	er lease or p	ool, give comming	ing order num	ber:					
IV. COMPLETION DATA	•	•	_							
		Oil Well	Gas Well	New Well	Workover	Deepea	Plug Back	Same Res'v	Diff Res'v	
Designate Type of Completion	- (X)	İ	İ	l	1	<u> </u>			<u> </u>	
Date Spudded	Date Comp	Date Compl. Ready to Prod.			Total Depth			P.B.T.D.		
Elevations (DF, RKB, RT, GR, etc.)	Name of Pr	roducing For	mation	Top Oil/Gas Pay			Tubing Depth			
				<u> </u>			Doub Cosing Shop			
Perforations						Depth Casing Shoe				
							<u> </u>			
	TUBING, CASING AND							SACKS CEMENT		
HOLE SIZE	CA!	SING & TU	BING SIZE	DEPTH SET			Post ID-3 8-25-89			
				<u> </u>			- serie of			
THE PARTY AND PROVE	CE POD (	TIOWA	DIE				<u> </u>			
V. TEST DATA AND REQUE OIL WELL (Test must be after	SIFUKA	ALLOWA	DLE	the equal to o	r average top alle	owable for thi	s depth or be fo	r full 24 hou	rs.)	
OIL WELL (Test must be after  Date First New Oil Run To Tank			) toda ou ana mus	Producing M	ethod (Flow, pu	ump. eas lift, e	etc.)			
Date First New Oil Rull 10 Tank	Date of Te	:51		1 townstag	(		•			
Length of Test	Tubing Pre	-451172		Casing Press	ure		Choke Size			
Longer or 100	1 doing Fite	~~~··								
Actual Prod. During Test	Oil - RM-	Oil - Bbls.			Water - Bbis.			Gas- MCF		
	Jii Boia.									
GAS WELL				<u> </u>					<u></u>	
Actual Prod. Test - MCF/D	Length of	Test	<del></del>	Bbis. Conde	nsate/MMCF		Gravity of C	ondensate		
Tubing Pressure (Shut-in)				Casing Pressure (Shut-in)			Choke Size			
						··		·		
VI. OPERATOR CERTIFIC	CATE OF	COMP	LIANCE					20.4016	<b></b>	
· <del></del> · <del>-</del>					OIL CON	<b>NSERV</b>	AHONE	אוטוטוע	אכ	
I hereby certify that the rules and regulations of the Oil Conservation  Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.							A110 0 4 4000			
				Date Approved			AUG 2 1 1989			
	17				pp. 0 0 0					
Marin Z- 1	use			,,ם	^	miniktat.	SIGNED B	Υ		
Signature	1	\·		By_		<del>rgs (grafi) (A.).</del> Ekskirt a gatijat	18589		***	
Maria I Paraz	- P	Account	ant	11		Marketin Barre	and stated			

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

<u>Maria</u>

Printed Name

8-16-89 Date

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

Title

SUR. DISTRICT IN

2) All sections of this form must be filled out for allowable on new and recompleted wells.

Accountant

Title

Telephone No.

- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.