Submit 3 Corries to Appropriate District Office

State of New Mexico Energ. Minerals and Natural Resources Department

1 Santa Fe	12	1	Form C-103
ЗLМ			Revised 1-1-5
Land Office			Mearaged 1-1-4
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<u>DISTRICT I</u> P.O. Box 1980, Hobbs, NM 88240	P.O. Box 20		WELL AN NO.			
DISTRICT II	Santa Fe, New Mexico	30-015-22928				
P.O. Drawer DD, Artesia, NM 88210			5. Indicate Type of Lease STATE X FEE			
DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410			6. State Oil & Gas Lease No. L-4764			
SUNDRY NOTICES AND REPORTS ON WELLS						
DIFFERENT RESE	OPOSALS TO DRILL OR TO DEEPEN RVOIR. USE "APPLICATION FOR PE :-101) FOR SUCH PROPOSALS.)	RMIT"	7. Lease Name or Unit Agreement Name			
1. Type of Well:	-/	ECEIVED	1			
OIL GAS WELL X	OTHER		Oscar State			
2. Name of Operator	A	8. Well No.				
Oryx Energy Company 3. Address of Operator		9. Pool name or Wildcat				
P. O. Box 1861, Midl	and, Texas 79702	O. C. D.	Wildcat),) of contract			
4. Well Location	AR	TESIA, OFFICE	and the second			
Unit LetterG :19	80 Feet From The North	Line and 19	980 Feet From The East Line			
Section 36	Township 24-S R		NMPM Eddy County			
	10. Elevation (Show whether	DF, RKB, RT, GR, etc.)	<i>\(\(\)\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\</i>			
Charle	Appropriate Poy to Indicate	Nature of Notice D	Vanort or Other Data			
Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:						
NOTICE OF IN	TENTION TO.	SECOLITI REPORT OF:				
PERFORM REMEDIAL WORK	PLUG AND ABANDON	ALTERING CASING				
TEMPORARILY ABANDON	CHANGE PLANS	G OPNS. PLUG AND ABANDONMENT				
PULL OR ALTER CASING CASING TEST AND C		EMENT JOB				
OTHER:		olete to wolfcamp X				
12. Describe Proposed or Completed Oper work) SEE RULE 1103.	ntions (Clearly state all pertinent details, a	ind give pertinent dates, inclu	iding estimated date of starting any proposed			
6/30/89 thru 7/1/89Ran & set 5" CIBP @ 12,700', dumpbail 35' cmt on CIBP, Perf 4-way sqz holes						
@ 12,000' and 11,375'.						
7/04/89Western EIR into sqz holes at 12,000', 1½ BPM at 4000#, broke circ to surf out sqz holes						
@11,375'. Western pumped 750 gals mudflush thru sqz holes at 12000' and overflush 100 bbls $w/2\%$ NEKCL wtr. Final pump rate $2\frac{1}{2}$ BPM @5000#.						
7/06/89Leaking seals. Change out TIW valve on tbg, killed well, change out outlet valves						
on casinghead.						
$\frac{7/07/89}{7/09/99}$ Changed out c	_	_	- creh Corroll			
$\frac{7/08/89}{7/11/89}$ Swab 8 hrs, R		_	7 hr Rec 8 BO 56 BLW, F1 1500-10,800			
cont weak blow of gas.	Tous out 5150, not 411	ary gas, shas .				
7/12/89Killed well.	Apollo WL perf Wolfcam	11645-56, 1166	54-70, & 11813-19 W/2 JSPF, 49 Holes			
			Continued Page 2			
I hereby certify that the information above is tr	ue and complete to the best of my knowledge and	d belief.				
SIGNATURE MANUE I	Tess T	πε Accountant	DATE 7-31-89			
			Past FD-2			
TYPE OR PRINT NAME	<u> </u>		TELEPHONE NO. 8-25-89 PLA 142014			
(This space for State Use)	S'MML NORED BY		PINEM MAY			
			AUG 2 1 1989			
APPROVED BY	TOTAL TAX TOTAL TOTAL TOTAL	TLE	DATE			

CONDITIONS OF APPROVAL, IF ANY: