FORCENERGY GAS EXPLORATION, INC. MORNING WORKOVER REPORT

	r		NO. OF DAYS	AFE NO. 96-W1930-02-M			
		WELL NO.	OPERATION	TOTAL DEPTH	PBTD	GROUND	RKB
DATE	LEASE	I	2	14,396 Ft.	12,806 Ft.	3,102 Ft.	3,123 Ft.
4/1/96	Oscar State	FUNNEL VIS.	FILTERED	BEGINNING VOLUME		ENDING VOLUME	
MUD WT.	TYPE	PUNIVEL VIS.	No				
10.0 LB.	Brine						
r			GRADE	THREAD	TOP	BOTTOM	PACKER
TYPE	ŞIZE	WEIGHT	H-40	Buttress	SURFACE	518 Ft.	
NDUCTOR	13-3/8 IN.	48 LB.	K-55, N-80	ST&C	SURFACE	3,292 Ft.	
RFACE	10-3/4 IN.	51 LB.	N-80, S-95	Buttress	SURFACE	11,150 Ft.	
TERMEDIATE	7-5/8 IN.	33.7, 26.4, 29.7	C-95, N-80	N/A	10,823 Ft.	14,396 FL	
ILLING LINER	5.00 IN.	18 LB.	L-93, N-00				
OD. LINER							
JBING					+	1	
JBING		1	DETECTION	11 845 FL	12.737 Ft. (04) (211 Holes)	
ORMATION:	Wolfcamp / Atoka PERFORATIONS: 11,845 Ft 12,737 Ft. (OA) (211 Holes) OPERATIONS IN SEQUENCE ON 3/31/96						
	Present Operation: Dump ball cement and prepare to run bond log.						
	Finish rigging up L&R service unit. Set up Weatherford Enterra 90 Bbl circulating						
	Finish rigging up L&R service unit. Set up Weatheritered in the set up						
	tank and motor. Delivered Schaller ubdole gate 1.1/8 inch drill collars, TIW valve, accumulator, power swivel, pipe racks, six count 4-1/8 inch drill collars, TIW valve,						
	accumulator, power swivel, pipe racks, six count 4-no including adaptor plus 10M and adaptor spool for wellhead. ND wellhead consisting of adaptor plus 10M						
	and adaptor spool for wellhead. IND wellhead consisting of deeper p						
	and adaptor spool for wellnead. IND wellnead control of well. Nipple up WKH gate valve. Pulled one joint of 2-7/8 inch tubing out of well. Nipple up						
	WKH gate valve. Pulled one joint of 2-770 men tables 7-1/16 inch 10M x 7-1/16 inch 5M spool adaptor plus 7-1/16 inch 5M double						
	hydraulic BOP. MI and RU Schlumberger Wireline Services. RU packoff. RIH with 3.90 inch OD MI and RU Schlumberger Wireline Services. RU packoff. RIH with 3.90 inch OD						
	gauge ring and CCL. Ran log strip non 12,100 Repaid Baker No. 10 setting tool. 10,823 feet. RIH with 3.710 inch OD Alpha CIBPand Baker No. 10 setting tool.						
	Relies 6 00 inch CIBP and Baker No. 20 setting tool. Onconcerner						
	blug at 10.685 feat. RD Schlumberger for night. SDFN.						
	Day Work Charges						
	AFE AMOUNT					Cumulative Costs	
Prepared by: Bill Bayliff	Dry Hole:			Dally Cos		\$16,80	
	Complete			\$13,221		\$10,00	۲