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RECEIVED
NEW MEXICO OIL CONSERVATION COMMISSION
SEP 26 1979

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

O. C. C.
ARTESIA, OFFICE

5a. Indicate Type of Lease	
State ☐	Fee ☒
5. State Oil & Gas Lease No.	
7. Unit Agreement Name	
South Culebra Bluff	
8. Form or Lease Name	
South Culebra Bluff Unit	
9. Well No.	
4	
10. Field and Pool or Wildcat	
South Culebra Bluff	
Undesignated Bone Springs	
12. County	
Eddy	

SUNDRY NOTICES AND REPORTS ON WELLS

DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
FOR APPLICATION FOR PERMIT - "FORM C-101" FOR SUCH PROPOSALS.

OIL WELL ☒	GAS WELL ☐	OTHER ☐
Name of Operator		
Delta Drilling Company		
Address of Operator		
P.O. Box 3467, Midland, Texas 79702		
Location of Well		
UNIT LETTER	A	660 FEET FROM THE North LINE AND 560 FEET FROM
THE East	LINE, SECTION 23	TOWNSHIP 23 RANGE 28E N.M.M.

15. Elevation (Show whether DF, RT, GR, etc.)
2987.1

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐
PULL OR ALTER CASING ☐	OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐	ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐	PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☒	OTHER ☐

17. Description of Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Drilled to depth of 6185'. Ran 154 jts 7-5/8" 26.4# casing & set at 6180'. Cemented with 6000 sacks Trinity Lite Wate containing 3/4% CFR-2, 1/4# Flocele, & 6 lb salt. Mixed at 12.4 lb/gal. Tailed in with 200 sacks Class "H" containing 5/10% CFR-2 & 5 lb salt. Mixed at 15.2 lb/gal. Cement did not circulate. Lost circulation while pumping last 200 sacks TLW. Displaced w/ 291 bbls brine water, landed plug with 1900 psi at 6 pm 9/15/79. Rig up Bennett & run temperature survey. Found TOC at 700 ft. WOC 60 hrs. Test casing to 1500 psi for 30 min from 6 am to 6:30 am 9/18/79. Drill out with 6-1/2" bit at 6:30 am 9/18/79.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED R. Brown TITLE Field Project Manager DATE 9/21/79

APPROVED BY W. A. Gessett TITLE SUPERVISOR, DISTRICT 7 DATE SEP 27 1979

CONDITIONS OF APPROVAL, IF ANY:



BENNETT WIRE LINE SERVICE

P. O. BOX 787
ARTESIA, NEW MEXICO 88210
Phone 746-3281



TEMPERATURE SURVEY

RECEIVED

OPERATOR DELTA DRILLING CO
LEASE Santa Culebra
WELL NO. #4
FIELD Yuma River Valley
DATE & TIME CEMENT JOB COMPLETED _____
DATE & TIME SURVEY MADE 9-16-79 4:00 A.M.
SURVEY RUN BY B.J. Cathey
DATUM _____
WELL DATA Total Depth 5,932 feet
Cement Top 700 feet

REC. W. TEX. PROD

SEP 24 1979

D. C. C.
ARTESIA, OFFICE

