	U.S.G.S.	AU' ORIZATION TO T	RANSPORT OIL AND ATURA	AL GAS RECEIVED
	TRANSPORTER OIL [GAS			FEB 1 198 0
	PRORATION OFFICE			0.00
1.	Operator			O. C. D. ARTESIA, OFFICE
	Delta Drilling C	ompany /		
	Address D O Box 3/67	Midland Toward 70702		
	P. O. Box 3467, Reason(s) for filing (Check proper b		Other (Please explain)	
	New Well	Change in Transporter of:		test allowable of
	Recompletion			b test well until
	Change in Ownership	Casinghead Gas Cone	March 6, 1980.	046180-9802
	If change of ownership give name and address of previous owner	• •		Bone Spring
П.	DESCRIPTION OF WELL AN	D LEASE		
	Leose Name	Vell No. Pool Name, Including		2
	South Culebra Bluff U	nit 4 South Culebra	Bluff Bone Springste, Fo	deral cr Fee Fee
		60 Feet From The North L	ine and560 Feet in	om The East
	Line of Section 23 T	'ownship 23 Hange	23.7. , NMPM, Eddy	County
m.	DESIGNATION OF TRANSPO Name of Authorized Transporter of C	RTER OF OIL AND NATURAL G		proved copy of this form is to be sent)
	The Permian Corporation		Box 1183, Houston, Te	xas 77001
	Name of Authorized Transporter of C	osinghead Gas 📄 or Dry Gas 🦲	Address (Give address to which ap	proved copy of this form is to be sent)
	If well produces oil or liquids, give location of tarks.	Unit Sec. Twp. P.ge. A 23 23 28	Is gas actually connected? NO	When
	f this production is commingled w COMPLETION DATA	with that from any other lease or pool	_	
Ī	Designate Type of Complet	ion = (X) Oil Well Gas Well X	New Well Workover Deepen	Plug Back Same Resty. Diff. Rev.
ŀ	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
	8/9/79	10/6/79	9802	9802
F	Elevations (DF, RKB, RT, GM, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tuble Depth
-	2987.1 GR	Bone Springs	6260	9759
				Depth Caston Shoe
	Perforations Open hole from 61			Depth Casing Shoe
	Perforations Open hole from 61	.80' to 9802'	D CEMENTING DECORD	Depth Casing Shoe 6180
		80' to 5002' TUBING CASING, AN CASING & TUBINO SIZE	D CEMENTING DECORD	6180 SACKS CEMENT
	Open hole from 61 HOLE SIZE 17-1/2	80' to 9802' TUBING CASING, AN CASING & TUBINO SIZE 13-3/8	DEPTH SET 440	6180 SACKS CEMENT 550
	Open hole from 61 носе size 17-1/2 12-1/4	80' to 9802' TUBING CASING, AN CASING & TUBINO SIZE 13-3/8 7-5/8	DEPTH SET 440 6185	6180 SACKS CEMENT
	Open hole from 61 HOLE SIZE 17-1/2	80' to 9802' TUBING CASING, AN CASING & TUBINO SIZE 13-3/8	DEPTH SET 440	6180 SACKS CEMENT 550
v. 1	Open hole from 61 HOLE SIZE 17-1/2 12-1/4 6-1/2 TEST DATA AND REQUEST F	80' to 202' TUBING CASING, AN CASING & TUBINOCIZE 13-3/8 7-5/8 2-3/8 COR ALLOWEBLE (Test must be d	DEPTH SET 440 6185 9759 1 after recovery of total volume of load c epth or be for full 24 hours j	6180 SACKS CEMENT 550 6200 i i i i i i i i i i i i i i i i i i
v. 1	Open hole from 61 HOLE SIZE 17-1/2 12-1/4 6-1/2 TEST DATA AND REQUEST F DIL WEIL Date First New Oil Run To Tanks	80' to 9802' TUBINE CASING, AN CASING & TUBINOSIZE 13-3/8 7-5/8 2-3/8 COR ALLOW IBLE (Test must be a able for this d	DEPTH SET 440 6185 9759 1 Infirer recovery of total volume of load of	6180 SACKS CEMENT 550 6200 i i i i i i i i i i i i i i i i i i
v. 1	Open hole from 61 HOLE SIZE 17-1/2 12-1/4 6-1/2 TEST DATA AND REQUEST F DIL WEIL Date First New Oil Run To Tanks 1/04/80	80' to 9802' TUBING CASING, AN CASING & TUBINO SIZE 13-3/8 7-5/8 2-3/8 COR ALLOWABLE (Test must be a able for this d I die of Test 1/30/80	ALO ALO ALO ALO ALO ALO ALO ALO	6180 SACKS CEMENT 550 6200 bil and must be equal to or exceed top allow-
v. 1	Open hole from 61 HOLE SIZE 17-1/2 12-1/4 6-1/2 TEST DATA AND REQUEST F DIL WELL Date First New Oil Run To Tanks 1/04/80	80' to 5002' TUBINE CASING, AN CASING & TUBINOCIZE 13-3/8 7-5/8 2-3/8 COR ALLOWABLE (Test must be a able for this d 1/30/80 Tubing Pressure	Preducing Method (Flow, pump, gas Pump Costing Freesure	6180 SACKS CEMENT 550 6200 i iii and must be equal to or exceed top allow-
v. 7	Open hole from 61 HOLE SIZE 17-1/2 12-1/4 6-1/2 TEST DATA AND REQUEST F DIL WEIL Date First New Oil Run To Tanks 1/04/80	80' to 9802' TUBING CASING, AN CASING & TUBINO SIZE 13-3/8 7-5/8 2-3/8 COR ALLOWABLE (Test must be a able for this d I die of Test 1/30/80	ALO ALO ALO ALO ALO ALO ALO ALO	6180 SACKS CEMENT 550 6200 bil and must be equal to or exceed top allow-
v. 7	Open hole from 61 HOLE SIZE 17-1/2 12-1/4 6-1/2 TEST DATA AND REQUEST F DIL WEIL Date First New Oil Run To Tanks 1/04/80 ength of Test 24	80' to 5002' TUBINE CASING, AN CASING & TUBINO SUZE 13-3/8 7-5/8 2-3/8 COR ALLOW IBLE (Test must be a able for this d 1/30/80 Tubing Pressure 21 Oil-Bble. 15	Additional and the set of the set	6180 SACKS CEMENT 550 6200 bil and must be equal to or exceed top allow- the etc. j Choke Size NA Gas - MCF *TSTM
v. 7	Open hole from 61 HOLE SIZE 17-1/2 12-1/4 6-1/2 CEST DATA AND REQUEST F DIL WELL Date First New Oil Bun To Tanks 1/04/80 Length of Test 24 Actual Prof Dating Test	80' to 5002' TUBING CASING, AN CASING & TUBINOCIZE 13-3/8 7-5/8 2-3/8 OR ALLOW TBLE (Test must be a able for this d die of Test 1/30/80 Tubing Pressure 21 OII-Bble.	Additional and the set of the set	6180 SACKS CEMENT 550 6200 bil and must be equal to or exceed top allow- the etc. j Choke Sitte NA Gas - MCF *TSTM
v. 7	Open hole from 61 HOLE SIZE 17-1/2 12-1/4 6-1/2 CEST DATA AND REQUEST F DIL WELL Date First New Oil Bun To Tanks 1/04/80 Length of Test 24 Actual Prof Dating Test	80' to 5002' TUBINE CASING, AN CASING & TUBINO SUZE 13-3/8 7-5/8 2-3/8 COR ALLOW IBLE (Test must be a able for this d 1/30/80 Tubing Pressure 21 Oil-Bble. 15	Additional and the set of the set	6180 SACKS CEMENT 550 6200 bil and must be equal to or exceed top allow- the etc. j Choke Size NA Gas - MCF *TSTM
V. 1	Open hole from 61 HOLE SIZE 17-1/2 12-1/4 6-1/2 TEST DATA AND REQUEST F DIL WFIL Date First New Oil Run To Tanks 1/04/80 ength of Test 24 Actual Proporting Test 25 GAS WELL	80' to 9202' TUBING CASING, AN CASING & TUBINOCIZE 13-3/8 7-5/8 2-3/8 COR ALLOWABLE (Test must be a able for this d 1/30/80 Tubing Pressure 21 011-Bble. 15 *Well is producing only	Add Add Add Add Add Add Add Add	6180 SACKS CEMENT 550 6200 Sacks cement 550 6200 Sacks cement 550 6200 Choke Size NA Case MCF *TSTM nit and heater.
v. 7	Open hole from 61 HOLE SIZE 17-1/2 12-1/4 6-1/2 TEST DATA AND REQUEST F DIL WELL Date First New Oil Run To Tanks 1/04/80 Length of Test 24 Actual Prod. Test-MCF/D	80' to 9802' TUBING CASING, AN CASING & TUBINOCIZE 13-3/8 7-5/8 2-3/8 OR ALLOW TBLE (Test must be a able for this d odie of Test 1/30/80 Tubing Pressure 21 Off-Bble. 15 *Well is producing only Length of Test Tubing Pressure (Shut-in)	Add Add Add Add Add Add Add Add	6180 SACKS CEMENT 550 6200 bil and must be equal to or exceed top allow- Choke Site NA Gae-MCF *TSTM nit and heater. Gravity of Condeneate
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