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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

APR 9 1980

O. C. D.

5a. Indicate Type of Lease State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.
7. Unit Agreement Name South Culebra Bluff
8. Farm or Lease Name South Culebra Bluff Unit
9. Well No. 4
10. Field and Pool or Wildcat South Culebra Bluff Bone Springs
12. County Eddy

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>
2. Name of Operator Delta Drilling Company
3. Address of Operator P.O. Box 3467, Midland, Texas 79702
4. Location of Well UNIT LETTER <u>A</u> <u>660</u> FEET FROM THE <u>North</u> LINE AND <u>560</u> FEET FROM THE <u>East</u> LINE, SECTION <u>23</u> TOWNSHIP <u>23S</u> RANGE <u>28E</u> NMPM.
15. Elevation (Show whether DF, RT, GR, etc.) 2987.1

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

3/26/80 Killed well with 500 BBls. of 4% KCL fresh water. Pulled wellhead and installed BOPs. Pulled 2-3/8" tubing. Ran 97 JTS of 4-1/2" 10.5# K-55 ST&C liner as follows:

	Length	Depth
TIW Liner Hanger	8.95	5795.22
96 JTS. 4-1/2" 10.5# K-55	3965.85	9761.07
Float collar & plug catcher	2.43	9763.50
Shoe joint	35.02	9798.52
Guide shoe	1.48	9800.00

Cemented with 475 SX HLC with 3# KCL and 3/10 of 1% Halad 22-A, mixed at 12.7#/gal. Displaced with fresh water. Plug down at 3 p.m. 3/28/80.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Ron Lechwar TITLE Project Manager DATE 3/31/80
Ron Lechwar

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY: