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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

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APR 30 1980

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <input type="checkbox"/>		5a. Indicate Type of Lease State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>	
2. Name of Operator Delta Drilling Company		5. State Oil & Gas Lease No.	
3. Address of Operator P. O. Box 3467 Midland, Texas 79702		7. Unit Agreement Name South Culebra Bluff	
4. Location of Well UNIT LETTER A 660 FEET FROM THE North LINE AND 560 FEET FROM THE East LINE, SECTION 23 TOWNSHIP 23S RANGE 28E NMPM.		8. Farm or Lease Name South Culebra Bluff Unit	
15. Elevation (Show whether DF, RT, GR, etc.) 2987.1 GR		9. Well No. 4	
		10. Field and Pool or Wildcat South Culebra Bluff Bone Springs	
		12. County Eddy	

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

4/18/80: Wait on cement 21 days. Drilled to top of liner at 5775'. Pressure test top of liner to 2000 PSI for 30 minutes from 9:15 AM to 9:45 AM with 0 PSI pressure drop. Drilled out liner to 9750' and pressure tested to 2000 PSI from 11 AM to 11:30 AM 4/19/80 with 0 PSI pressure drop. Ran bond log on 4/19/80. Log indicates satisfactory bond from 9750' to liner top.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Ron Lechwar TITLE Division Project Manager DATE 4/21/80

APPROVED BY W.A. Grewett TITLE SUPERVISOR, DISTRICT II DATE MAY - 1 1980

CONDITIONS OF APPROVAL, IF ANY: