

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

NOV 18 1980

O. C. D.
SPECIAL OFFICE

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		7. Unit Agreement Name South Culebra Bluff	
2. Name of Operator Delta Drilling Company		8. Farm or Lease Name South Culebra Bluff Unit	
3. Address of Operator P. O. Box 3467 Midland, Texas 79702		9. Well No. 4	
4. Location of Well UNIT LETTER <u>A</u> <u>660</u> FEET FROM THE <u>North</u> LINE AND <u>560</u> FEET FROM THE <u>East</u> LINE, SECTION <u>23</u> TOWNSHIP <u>23S</u> RANGE <u>28E</u> N.M.P.M.		10. Field and Pool, or Wildcat South Culebra Bluff Bone Springs	
15. Elevation (Show whether DF, RT, GR, etc.) 2987.1 GR		12. County Eddy	

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <u>Completion</u> <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 11/2/80 Perforated 1 JSPF @ 6497', 6555', 62', 71', 99', 6626', 32', 40', 49', 61', 81', 6701', 34', 46', 78' (15 holes) acidized w/3225 gallons 20% MSR-100. Set RBP @ 6445'.
- 11/11/80 Perforated 2 JSPF @ 6362', 64', 66', 68', 70', 72', 80', 86', 90', 93'. Acidize (6362' to 6393') with 2000 gallons 15% NEFE. Flow well to clean up.
- 11/16/80 Well flowed 135 BO, 52 BW and 302 MCF.

I, I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Rail Madrid TITLE Staff Engineer DATE 11/17/80

APPROVED BY W.A. Gressett TITLE SUPERVISOR, DISTRICT II DATE NOV 20 1980

CONDITIONS OF APPROVAL, IF ANY: