

NEW MEXICO OIL CONSERVATION COMMISSION GAS-OIL RATIO TESTS

C-118
Revised 1-1-65

Permit		Pool		County	
Delta Drilling Company		South of Eddy		Eddy	
P. O. Box 3467 Midland, Texas 79702		Bone Spring			
LEASE NAME		WELL NO.		TYPE OF TEST - (X)	
South Culebra Bluff Unit		4		Scheduled <input type="checkbox"/> Special <input checked="" type="checkbox"/>	
		LOCATION		DATE OF TEST	
		U S T R		STATUS	
		A 23 23 28		CHOKE SIZE	
				TBG. PRESS.	
				DAILY ALLOW-ABLE	
				LENGTH OF TEST HOURS	
				WATER BALS.	
				PROD. DURING TEST	
				OIL BALS.	
				GAS M.C.F.	
				GAS - OIL RATIO CU.FT/BAL	
				2475	

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ARTESIA, OFFICE

No well will be assigned an allowable greater than the amount of oil produced on the official test.
During gas-oil ratio test, each well shall be produced at a rate not exceeding the top unit allowable for the pool in which well is located by more than 25 percent. Operator is encouraged to take advantage of this 25 percent tolerance in order that well can be assigned increased allowances when authorized by the Commission.
Gas volumes must be reported in MCF measured at a pressure base of 15.025 psia and a temperature of 60° F. Specific gravity base will be 0.60.

Report casing pressure in lieu of tubing pressure for any well producing through casing.
Well original and one copy of this report to the district office of the New Mexico Oil Conservation Commission in accordance with Rule 101 and appropriate pool rules.

I hereby certify that the above information is true and complete to the best of my knowledge and belief.

Asst. Manager
Operation Manager
(7144)