

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-105
Revised 1-1-89

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

WELL API NO.

5. Indicate Type of Lease

STATE ☐

FEE ☒

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name

South Culebra Bluff

8. Well No.

4

9. Pool name or Wildcat

E. Loving (Delaware)

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:

OIL WELL ☒

GAS WELL ☐

DRY ☐

OTHER ☐

b. Type of Completion:

NEW
WELL ☐

WORK
OVER ☐

DEEPEN ☐

PLUG
BACK ☒

DIFF
RESVR ☐

OTHER ☐

2. Name of Operator

RB Operating Company

3. Address of Operator

2412 N. Grandview, Suite 201, Odessa, Texas 79761

4. Well Location

Unit Letter A: 660 Feet From The North Line and 560 Feet From The East Line

Section 23 Township 23S Range 28E NMPM Eddy County

10. Date Spudded

8/9/79

11. Date T.D. Reached

10/4/79

12. Date Compl. (Ready to Prod.)

3/29/90

13. Elevations (DF & RKB, RT, GR, etc.)

30±1 RKB

14. Elev. Casinghead

3000

15. Total Depth

9800

16. Plug Back T.D.

6280

17. If Multiple Compl. How
Many Zones?

18. Intervals
Drilled By

Rotary Tools
0-9800

Cable Tools

19. Producing Interval(s), of this completion - Top, Bottom, Name

6183-6244

20. Was Directional Survey Made

21. Type Electric and Other Logs Run

22. Was Well Cored
NO

23.

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8		440	17-1/2	550	
7-5/8		6185	12-1/4	6200	
4-1/2		5786-9800	6-1/2	475	

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	25. TUBING RECORD SIZE	DEPTH SET	PACKER SET
					2-3/8	6080	6080

26. Perforation record (interval, size, and number)

6183, 89, 6200, 02, 16, 18, 21, 22, 43, 44

20 - .41" Holes

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL

AMOUNT AND KIND MATERIAL USED

6183-6244

Acidized w/1000 gals. 10% HCL

6183-6244

Fraced w/13,000 gals. & 38,000
sand

28. PRODUCTION

Date First Production 3/29/90		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing				Well Status (Prod. or Shut-in) Prod.	
Date of Test 5/8/90	Hours Tested 24	Choke Size 16/64	Prod'n For Test Period	Oil - Bbl. 108	Gas - MCF 68	Water - Bbl. 87	Gas - Oil Ratio 806
Flow Tubing Press. 600	Casing Pressure 0	Calculated 24- Hour Rate	Oil - Bbl. 108	Gas - MCF 68	Water - Bbl. 87	Oil Gravity - API - (Corr.) 45	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

Sold

Test Witnessed By

30. List Attachments

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

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