Submit to Appropriate District Office State Lease — 6 copies

State of New Mexico Energy, Minerals and Natural Resources Department

asim,
Form C-105 Bb
Revised 1-1-89 B

O <u>ISTRICT I</u> P.O. Box 1980, Hobbs,	NM 88240	OIL	OIL CONSERVATION DIVISION					WELL API NO.				
P.O. Box 2080 DISTRICT II P.O. Drawer DD, Artesia, NM 88210 P.O. Box 2080 Santa Fe, New Mexico						5. Indicate Type of Lease STATE FEE X			FEE X			
DISTRICT III OXX Rio Brazos Rd., A		10			. 2.100	6. Sta	te Oil & Gas	Lease No.				
WELL (COMPLETIC	ON OR RE	COMPLETI	ON REPOR	MARIS LOG							
L Type of Well:						7. Le	ase Name or I	Jait Agreem	ent Nan	æ		
OIL WELL	_ GAS W	VELL	DRY C	OTHER	O. Carlo							
o. Type of Completion NEW WORK WELL OVER		MJJO BACK	X DIFT RES	VR OTHER _		So	uth Cul	ebra Bl	uff			
. Name of Operator							8. Well No.					
RB Operating Company							4					
. Address of Operator 2412 N. Grandview, Suite 201, Odessa, Texas 79761							9. P∞l name or Wildcat E. Loving (Pelaware)					
2412 N. Gr Well Location	andview,	Suite 20	l, Odessa	a, Texas	79761	E.	Loving	(Perawa	re)			
	A:	660 Fee1	From The	North	Line and	560	Feet From	The E	last	Line		
Section	23	Tow	rnship	23S Ran	nge 28E	NMPM	Edd	Y		County		
0. Date Spudded	11. Date T.D.			pl. (Ready to Proc		oas (DF& RK	B, RT, GR, et		Elev. Ca	ısinghead		
8/9/79	10/4,		1	29/90		30±1 R			3000	b		
. Total Depth		ig Back T.D.	17	. If Multiple Comp Many Zones?	pl. How 18. Into	ervals Ro	otary Tools	Ca	ble Tool	8		
9800		6280		Many Zones !	Du	liled By						
. Producing Interval(•	letion - Top, B	ottom, Name				20. \	Was Directio	nal Surv	ey Made		
	3-6244											
1. Type Electric and C	Other Logs Run					22	l. Was Well C	or ed NO				
3.		~ .								····		
		·····	· · · · · · · · · · · · · · · · · · ·		port all strings so				····			
CASING SIZE	WEIGH	WEIGHT LB/FT. DEPTH				CEMEN	CEMENTING RECORD			DUNT PULLEI		
13-3/8		440 6185				550 6200			 			
7-5/8			5786-9				475					
4-1/2												
4-1/2			1 3700 7	-	0-1/2				 			
4-1/2			77007	000	0-1/2							
		LIN	ER RECOR		0-1/2	25.	TUBI	NG RECO	ORD			
	TOP		ER RECOR				TUBI ZE	NG RECO		PACKER SE		
4.	ТОР		ER RECOR	D		SIZ				packer set 6080		
24. SIZE		В	ER RECOR	D	T SCREEN		ZE 3/8	DEPIH S 6080	ET	6080		
size Size Size	cord (interva	d, size, and	DER RECOR	D sacks cemen	T SCREEN 27. ACID, S	2=2 SHOT, FR.	ze 3/8 ACTURE,	DEPIH S 6080 CEMENT	et , squ	6080 EEZE, ETC.		
4. SIZE	cord (interva	d, size, and	DER RECOR	D sacks cemen	SCREEN 27. ACID, S DEPIH INTER	SE 2= 2= SHOT, FR.	ze 3/8 ACTURE, AMOUNT	DEPTH S 6080 CEMENT AND KINE	SQU D MATE	6080 EEZE, ETC. ERIAL USED		
4. SIZE 6. Perforation re	cord (interva	d, size, and	DER RECOR	D sacks cemen	SCREEN 27. ACID, S DEPIH INTER 6183-6244	SHOT, FR.	ZE 3/8 ACTURE, AMOUNT	DEPIH S 6080 CEMENT AND KINI L w/1000	S, SQU D MATE O gal	6080 EEZE, ETC. ERIAL USED s.10% HCL		
size 6. Perforation re 6183, 89,	cord (interva	d, size, and	DER RECOR	D sacks cemen	SCREEN 27. ACID, S DEPIH INTER	SHOT, FR.	ZE 3/8 ACTURE, AMOUNT	6080 CEMENT AND KINI W/1000 J/13,000	S, SQU D MATE O gal	6080 EEZE, ETC. ERIAL USED s.10% HCL		
6. Perforation re 6.183, 89, 2041'	cord (interva	d, size, and , 16, 18	DER RECOR	D SACKS CEMEN 43, 44 PRODUCT	27. ACID, S DEPIH INTER 6183-6244 6183-6244	SHOT, FRA	ZE 3/8 ACTURE, AMOUNT	6080 CEMENT AND KINI W/1000 J/13,000	T, SQU D MATE O gal	6080 EEZE, ETC. ERIAL USED s.10% HCL		
4. SIZE 5. Perforation re 6183, 89, 2041'	cord (interva	d, size, and , 16, 18	DER RECOR	D SACKS CEMEN 43, 44 PRODUCT	27. ACID, S DEPIH INTER 6183-6244 6183-6244	SHOT, FRA	ZE 3/8 ACTURE, AMOUNT	DEPIH S 6080 CEMENT AND KINI W/1000 7/13,000	FT SQU D MATE	6080 EEZE, ETC.		
4. SIZE 5. Perforation re 6183, 89, 2041' 8. Date First Production 3/29/90	cord (interva 6200, 02 " Holes	d, size, and 18	number) , 21, 22,	D SACKS CEMEN 43, 44 PRODUCT owing, gas lift, pu	27. ACID, S DEPTH INTER 6183-6244 6183-6244 TION Uniping - Size and type p	SE 2 = SHOT, FR. RVAL	ZE 3/8 ACTURE, AMOUNT Acidized Fraced v	DEPIH S 6080 CEMENT AND KINI I w/1000 r/13,000 Well Statu Prod	FT SQU D MATE	6080 EEZE, ETC. ERIAL USED S. 10% HCL S. & 38,0 or Shw-in)		
SIZE 6. Perforation re 6183, 89, 2041' 88. Date First Production 3/29/90 Date of Test	cord (interva 6200, 02 " Holes	d, size, and 2 16, 18 Product	number) , 21, 22, ion Method (FI Flowing Choke Size	D SACKS CEMEN 43, 44 PRODUCT	27. ACID, S DEPTH INTER 6183-6244 6183-6244 CION unping - Size and type p	SE 2 = SHOT, FR. RVAL	ZE 3/8 ACTURE, AMOUNT Acidized Fraced v	DEPIH S 6080 CEMENT AND KINI W/1000 y/13,000 Well Statu Prod ter - Bbl.	FT SQU D MATE	6080 EEZE, ETC. ERIAL USED S. 10% HCL S. & 38,0 or Shuin) Gas - Oil Rauc		
4. SIZE 6. Perforation re 6183, 89, 2041' 88. Date First Production 3/29/90 Date of Test 5/8/90	Hours Tee	Product	number) , 21, 22, ion Method (Fl Flowing Choke Size 6/64	D SACKS CEMEN 43, 44 PRODUCT owing, gas lift, put Prod'n For Test Period	27. ACID, S DEPTH INTER 6183-6244 6183-6244 TION unping - Size and type p	SE 2 - SHOT, FRANKL Demonstrate (Control of the control of the con	ZE 3/8 ACTURE, AMOUNT Acidized Fraced v	DEPIH S 6080 CEMENT AND KINI W/1000 Well Statu Prod Rer - Bbl.	ET T, SQU D MAII O gal O gal sand	6080 EEZE, ETC. ERIAL USED S. 10% HCL. S. & 38,0 or Shulin) Gas - Oil Ratio 806		
SIZE SIZE 6. Perforation re 6183, 89, 2041' 8. Date First Production 3/29/90 Date of Test 5/8/90 Flow Tubing Press.	Hours Tee 24 Casing Pr	Product	number) , 21, 22, ion Method (FI Flowing Choke Size	D SACKS CEMEN 43, 44 PRODUCT owing, gas lift, put Prod'n For Test Period Oil - Bbl.	27. ACID, S DEPIH INTER 6183-6244 6183-6244 TON unping - Size and type p Oil - Bbl. 108 Gas - MCF	SE 2- SHOT, FR. RVAL Dewrey) Gas - MCF 68 Water	ZE 3/8 ACTURE, AMOUNT Acidized Fraced v Wa - Bbl.	DEPITIS 6080 CEMENT AND KINI I w/1000 v/13,000 Well Statu Prod ter - Bbl. 37 Oil Gravi	T, SQU D MATE O gal Sand	6080 EEZE, ETC. ERIAL USED S. 10% HCL S. & 38,0 or Shu-in) Gas - Oil Ratio 806		
SIZE 6. Perforation re 6183, 89, 2041' 28. Date First Production 3/29/90 Date of Test 5/8/90 Flow Tubing Press. 600	Hours Tes 24 Casing Pr	Product	number) , 21, 22, ion Method (FI Flowing Choke Size 6/64 Calculated 24- Hour Rate	D SACKS CEMEN 43, 44 PRODUCT owing, gas lift, put Prod'n For Test Period	27. ACID, S DEPTH INTER 6183-6244 6183-6244 TION unping - Size and type p	SE 2 - SHOT, FRANKL Demonstrate (Control of the control of the con	ZE 3/8 ACTURE, AMOUNT Acidized Fraced v Wa - Bbl.	DEPTH S 6080 CEMENT AND KINE 1 w/1000 y/13,000 Well Statu Prod ter - Bbl. 37 Oil Gravi	ET T, SQU D MAII O gal O gal sand	6080 EEZE, ETC. ERIAL USED S. 10% HCL S. & 38,0 or Shu-in) Gas - Oil Ratio 806		
SIZE 6. Perforation re 6183, 89, 2041' 28. Date First Production 3/29/90 Date of Test 5/8/90 Flow Tubing Press. 600 29. Disposition of Gas	Hours Tes 24 Casing Pr	Product	number) , 21, 22, ion Method (FI Flowing Choke Size 6/64 Calculated 24- Hour Rate	D SACKS CEMEN 43, 44 PRODUCT owing, gas lift, put Prod'n For Test Period Oil - Bbl.	27. ACID, S DEPIH INTER 6183-6244 6183-6244 TON unping - Size and type p Oil - Bbl. 108 Gas - MCF	SE 2- SHOT, FR. RVAL Dewrey) Gas - MCF 68 Water	ACTURE, AMOUNT Acidized Fraced v	DEPTH S 6080 CEMENT AND KINE 1 w/1000 y/13,000 Well Statu Prod ter - Bbl. 37 Oil Gravi	T, SQU D MATE O gal Sand	6080 EEZE, ETC. ERIAL USED S. 10% HCL. S. & 38,0 or Shulin) Gas - Oil Ratio 806		
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