NO. OF COPIES RECEIVED		NEW MEXICO OIL CONSERVATION COMMISSION			0019	5-2293Z	
DISTRIBUTION	NEW				orm C-101 evised 1-1-65		
SANTA FE						Type of Lease	
FILE					STATE STATE	FEE X	
U.S.G.S.						Gas Lease No.	
LAND OFFICE		: 5	; 4T,				
OPERATOR //		n e Argin	- Derivina		777.777		
APPLICATIO	N FOR PERMIT TO	DRILL DEEPEN (OR PLUG BACK				
la. Type of Work	TO TELEMENT TO				. Unit Agree	ment Name	
DRILL X		DEEPEN	PLUC B	ACK []			
b. Type of Well			SINGLE MULTIPLE ZONE ZONE ZONE		8. Farm or Lease Name Big Chief Comm.		
WELL SAS X	OTHER						
z. Name of Operator), Well No.		
	arnes Oil Compa	ny '			4	1	
Post Office Box 505 Midland, Texas 79702					Dublin Ranch		
Post UI	Tice BOX 505 10	OX 505 MIDIAND, TEXAS 79702			XIIIIII Kanen		
4. Location of Well UNIT LETTE	ER LOG	ATED 1980 F	EET FROM THE NEDA	LINE			
660 FEET FROM	THE SOUTH LIN	15	NP. 22-S PHE. 28	8P			
AND DOU FEET FROM	THE SOUTH	For sec. 15	minnin		12. County	.,,, ,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	
					Eddy		
HHHHHH	HHHHH	<i>HHHHH</i>	<i>HHHHH</i>	4444	THIN.		
	<i>HHHHHH</i>	111111111111111111111111111111111111111	9, Proposed Derth 1	9A. Formation		20. Rotary or C.T.	
			12750'	MORROW		Rotary	
11. Elevations (Show whether DE	1	1	18. Drilling Contractor	li di		Date Work will start	
3101 G.L.	B1	anket	Big 3		Jun	e 1, 1979	
23.	;2	ROPOSED CASING AND	CEMENT PROGRAM				
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF	CEMENT	EST. TOP	
24	20"		40'	3 yc		Surface	
17 1/4	13 3/8	54#	345'	375 sx.		11	
12 1/4	10 3/4	40.5	2600	750	sx.	11	
9 1/2	7 5/8	29833	11350	1300 sx.		4500	
6 1/2	4 1/2	11.6	12750	200) sx.	9000	
BOP-Attached Gas Not Dedicat	ted						
				S XPA	FOR A T WILLING (CAR VALID AND TOTALS COMMENCED, 1-29	
IN ABOVE SPACE DESCRIBE POTIVE ZONE. GIVE BLOWOUT PREVEN	ion above is true and com		nowiedge and belief.			and proposed new production in the state of	
(This space for			RVISOR, DISTRICT	i	DATE	JUN 1 1979	

CONDITIONS OF APPROVAL, IF ANY:

surface 13 1/3 1/6 / 0 1/4 casing