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LAND OFFICE
OPERATOR

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

Form O-105
Revised 1-68-8
API#30-015

NOV 1 1979

1. TYPE OF WELL
2. TYPE OF COMPLETION
NEW XX
WELL
OTHER

3. NAME OF OPERATOR
Big Chief Comm.
4
Dublin Ranch-More

J. C. Barnes Oil Company
Post Office Box 505, Midland, Texas 79702

NEAR LETTER N 1980 West 661

Depth 15 20-H
June 9, 1979 August 13, 1979 Oct. 18, 1979 3101 CL

Eddy
G.L.
Rotary
No
No

12,000'	12,008'	12,206'	12,206'	12,206'	12,206'
12,126'	12,206'	12,206'	12,206'	12,206'	12,206'

CASING SIZE	WEIGHT LB. FT.	DEPTH SET	HOLES	CEMENTING RECORD	AMOUNT PULLED
13 3/8"	48	437'	7 1/4"	550 S. Cl. C 2 0/0 C.C.	
10 3/4"	40.5	2000'	12 1/4"	415 S. L. At. 200 Cl. C	
7 5/8"	29-33	11,197'	9 1/2"	1600 Gal. L. 300 Cl. H.	
4 1/2"	11.6	12,720'	6 1/2"	250 S. Cl. H.	

SIZE	TOP	EL. IN CM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
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DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
12,000-12,418	32,000 Gal. gelled water
	8,000 Gal. CO-2
	2,900# Sand
	3,000 Gal. Acid

DATE	TEST TYPE	FLOW RATE	WELL STATUS
Oct. 30, 1979	Flowing		Shut In
Oct. 30, 1979	12	11/64	450
1450#	0	900	50 BEIs.

Sold to El Paso Natural Gas Company
El Paso to run potential test as soon as possible.
I hereby certify that the information furnished in this report is true and complete to the best of my knowledge and belief.
SIGNED *J. C. Barnes* TITLE Field Supt. DATE Nov. 12, 1979

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly drilled or deepened well. It shall be accompanied by one copy of all chemical and radio-activity logs run on the well, and a summary of all special tests conducted, including drill stem tests. All data thus reported shall be measured by test, in the case of freshly drilled wells, true vertical depth shall also be reported for multiple completions, items 31 through 34 shall be reported for each zone. The form is to be filed in duplicate in the appropriate state and, where necessary, are required. See Rule 115b.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

T. Anhy. _____
 T. Salt 500 _____
 B. Salt 2,360 _____
 T. Yates _____
 T. 7 Rivers _____
 T. Queen _____
 T. Grayburg _____
 T. San Andres _____
 T. Glorieta _____
 T. Paddock _____
 T. Blinberry _____
 T. Tubb _____
 T. Drinkard _____
 T. Abo _____
 T. Wolfcamp 9,700 _____
 T. Penn. 11,060 _____
 T. Cisco (Bough C) _____

T. Canyon _____
 T. Strawn 11,122 _____
 T. Atoka 11,230 _____
 T. Miss 12,690 _____
 T. Devonian _____
 T. Silurian _____
 T. Montevia _____
 T. Simpson _____
 T. McKee _____
 T. Ellenburger _____
 T. Gr. Wash _____
 T. Granite _____
 T. Delaware Sand 2,730 _____
 T. Bone Springs 7,440 _____
 T. Morrow 11,750 _____
 T. _____
 T. _____

Northwestern New Mexico

T. Ojo Alamo _____
 T. Kirtland Fruitland _____
 T. Fien red Chiffs _____
 T. Cliff House _____
 T. Menefee _____
 T. Point Lookout _____
 T. Mancos _____
 T. Gallup _____
 T. Base Greenhorn _____
 T. Dakota _____
 T. Morrison _____
 T. Todilto _____
 T. Entrada _____
 T. Wingate _____
 T. Chule _____
 T. Permian _____
 T. Penn. "A" _____

T. Penn. "B" _____
 T. Penn. "C" _____
 T. Penn. "D" _____
 T. Leadville _____
 T. Madison _____
 T. Elbert _____
 T. McCracken _____
 T. Ignacio Quartz _____
 T. Granite _____
 T. _____
 T. _____
 T. _____
 T. _____
 T. _____
 T. _____
 T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from 11,490 to 11,498
 No. 2, from 11,750 to 12,650
 No. 3, from _____ to _____
 No. 4, from _____ to _____
 No. 5, from _____ to _____
 No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from 11,490 to 11,498 feet
 No. 2, from 11,750 to 12,650 feet
 No. 3, from _____ to _____ feet
 No. 4, from _____ to _____ feet

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
350	2,730	2,380	Anhy. & Salt				
2,730	7,440	4,710	Delaware				
7,440	9,720	2,280	Bone Springs				
9,720	11,060	1,340	Wolfcamp				
11,060	11,122	62	Penn. Shale				
11,122	11,230	108	Strawn				
11,230	11,750	520	Atoka				
11,750	12,690	940	Morrow				
12,690	12,720	30	Barnett				