

REGISTRATION	
DATE	
FILE	
NO. 5	
FIELD OFFICE	
TRANSPORTER	OIL
	GAS
REGULATOR	
REGISTRATION OFFICE	
DATE	

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes OIL C-101 and C-11
Effective 1-1-65
API #30-015-22932

1. C. BARNES OIL COMPANY	
Post Office Box 505 Midland, Texas 79702	
(Check proper box)	
Well	☒
Completion	☐
Is the Owner/Leaseholder	☐
Change in Transporter of	
Oil	☐
Condensate Gas	☐
Dry Gas	☐
Condensate	☐
Name of ownership give name	
Address of previous owner	

SECTION OF WELL AND LEASE				
Well Name	Well No.	Post Name, including Formation	State of Lease	Lease No.
Big Chief Comm.	4	Und. Dublin Ranch Morrow	State, Federal or Fee	Fee
Section				
Section	15	Township	22-S	Range
			28-E	North
			Eddy	County

SIGNATURE OF TRANSPORTER OF OIL AND NATURAL GAS				
Is Authorized Transporter of Oil ☐ or Condensate ☒		Address (Give address to which approved copy of this form is to be sent)		
The Permian Corporation		P. O. Box 1185 Houston, Texas 77001		
Is Authorized Transporter of Condensate Gas ☐ or Dry Gas ☒		Address (Give address to which approved copy of this form is to be sent)		
El Paso Natural Gas Company		Post Office Box 1492 El Paso, Texas 79978		
It produces oil or liquids,	Unit	Sec.	Comp.	Page
Location of tanks.	N	15	22-S	28-E
Is gas actually transported		When		
YES		Nov. 13, 1979		

This production is commingled with that from any other lease or pool, give commingling number below				
PRODUCTION DATA				
Designate Type of Completion - (A)	Oil Well	Gas Well	New Well	Well over 1 year old
		X	X	
Produced	Date Comm. Ready to Prod.	Total Depth	P.B.T.D.	
June 9, 1979	Oct. 30, 1979	12,716'	12,425'	
Depth (OF, R&B, RT, CR, etc.)	Name of Producing Formation	Top Gas Pay	Taking Depth	
3101 G.R.	Morrow	Gas-12,000'	11,713'	
12,000'--12,008'	12,206--10'	12,260--64'	12,408--18'	Depth Casing Shoe
12,126'--4'	12,248--54'	12,406--10'	12,720	

TUBING, CASING, AND CEMENTING RECORD			
POLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
17 1/4	13 3/8	437'	550 sx.
12 1/4	10 3/4	2,660'	415-200 CL. C
8 1/2	7 3/8	11,197'	1,600 sx.--300 CL. H
6 1/2	4 1/2	12,720'	250 sx. CL. H.

TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of test volume of lease oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)			
Test Name	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Flow Test	Pressure	Casing Pressure	Choke Size
Flow Test	Oil Flow	Water Flow	Gas-MCF

Well		Oil Conservation Commission	
Flow Test-MCF/O	Length of Test	Bbls. Condensate, MCF	Quantity of Condensate
1000	12 hours	5	
Flow Test (pct, back pr.)	Flow Pressure (lb/in. Hg)	Casing Pressure (lb/in. Hg)	Choke Size
Back Press.	4,000%	0	11/64"

INDICATE OF COMPLIANCE		OIL CONSERVATION COMMISSION	
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given is true and complete to the best of my knowledge and belief.		APPROVED NOV 29 1979	
BY		BY	
TITLE		TITLE	
Field Supt.		SUPERVISOR, DISTRICT II	
November 12, 1979		This form is to be filed in compliance with RULE 1194.	
		If this is a request for allowance for a newly drilled or deepened well, this form must be accompanied by a tabulation of the production tests taken on the well in accordance with RULE 111.	
		All sections of this form must be filled out completely for allowance even if not applicable.	
		Fill out only sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.	