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U.S.C.S.	
LAND OFFICE	
TRANSPORTER	OIL
	GAS
OPERATOR	
PRODUCTION OFFICE	

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old Form C-104
Effective 1-1-65

MAR 14 1980

C. C. D.

BY TRANSPORTER

DINERO OPERATING COMPANY (To become effective on March 1, 1980)

Address

Post Office Box 10595, Midland, Texas 79702

Reason for filing (Check proper box)

New Well

Recompletion

Change of Ownership XX

Range or Transporter of:

Oil

Gas

Condensate

Other (Please explain)

If change of ownership give name and address of previous owner J. C. Barnes Oil Company, Post Office Box 505, Midland, Texas 79702

II. DESCRIPTION OF WELL AND LEASE

Well Name	Section	Block Name, including Formation	Lease
Big Chief Comm.	4	Dublin Ranch Morrow	Fee
Location			
Section	N	1980 Feet From The West	1 line and 660 Feet From The South
Range	15	Township 22-S	Range 28-E
County			Eddy

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Transporter of Oil	or Condensate XX	Address (Give address to which approved copy of this form is to be sent)
The Permian Corporation		Post Office Box 1185, Houston, Texas 77001
Transporter of Gas	or Both Gas XX	Address (Give address to which approved copy of this form is to be sent)
El Paso Natural Gas Company		Post Office Box 1492, El Paso, Texas 79978
Is well actually connected to lease?	When	
Yes	November 14, 1979	

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Old Well	New Well	Workover	Reperforation	Plug Back	Seal-off
Complete Ready to Produce						
Partial Completion						
Depth of Completion						
Depth of Completion						
Depth of Completion						

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

Test must be after recovery of total volume of load oil and must be equal to or exceed allowable for this depth or be for full 24 hours.

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow pump, gas lift, etc.)
Length of Test	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.
		Gas-MCF

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back prod.)	Testing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

President--Dinero Operating Co.
March 3, 1980

OIL CONSERVATION COMMISSION

APPROVED
BY
TITLE

This form is to be filed in compliance with RULE 104
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the data tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for able on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of well name or number or transporter or other such change of ownership.
Separate Forms C-104 must be filed for each pool in and completed wells.