

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

SEP-8-94

Form C-105
Revised 1-1-89

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.
ARTESIA 2806-015-22932

5. Indicate Type of Lease
STATE ☐ FEE ☒

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name

Big Chief Com.

8. Well No.

4

9. Pool name or Wildcat

Dublin Ranch Atoka

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:
OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER

b. Type of Completion:
NEW WELL ☐ WORK OVER ☐ DEEPEN ☒ PLUG BACK ☐ DIFF RESVR ☐ OTHER

2. Name of Operator
Dinero Operating Company

3. Address of Operator
P. O. Box 10505

4. Well Location
Unit Letter N: 1,980 Feet From The West Line and 660' Feet From The South Line
Section 15 Township 22 South Range 28 East NMPM Eddy County

10. Date Spudded 11. Date T.D. Reached 12. Date Compl. (Ready to Prod.)
8-15-94 13. Elevations (DF & RKB, RT, GR, etc.) 14. Elev. Casinghead

15. Total Depth 12,690' 16. Plug Back T.D. 11,700' 17. If Multiple Compl. How Many Zones? 18. Intervals Drilled By Rotary Tools Cable Tools

19. Producing Interval(s), of this completion - Top, Bottom, Name
11,442' - 11,666' Atoka 20. Was Directional Survey Made

21. Type Electric and Other Logs Run
None 22. Was Well Corrod

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
20"	N/A	40'	24	75	N
13 3/8"	54#	345'	17 1/4	375	N
10 3/4"	40.5#	2,600'	12 1/4	750	N
7 5/8"	29# & 33#	11,350'	9 1/2	1,300	N
4 1/2"	11.6#	12,750'	6 1/2	200	N

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 3/8	11,155'	11,159'

26. Perforation record (interval, size, and number)

11,672-66 11,614-10 11,266-54
11,658-56 11,570-64 11,242-36 2 shots/ft.
11,632-28 11,516-08 11,228-24 1 11/16 holes
11,622-18 11,442-36 11,221-19

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
11,666-11,442	10,000 gal. 15% acid
11,350-11,221	5,000 gal. 15% acid

PRODUCTION

28. Date First Production 8-17-94 Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing Well Status (Prod. or Shut-in) Prod.

Date of Test 8-15-94 Hours Tested 24 Choke Size 11/64 Prod'n For Test Period Oil - Bbl. 0 Gas - MCF 1002 Water - Bbl. 0 Gas - Oil Ratio
Flow Tubing Press. 2000# Casing Pressure 0 Calculated 24-Hour Rate Oil - Bbl. 0 Gas - MCF 1002 Water - Bbl. 0 Oil Gravity - API - (Corr.)
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold Test Witnessed By

30. List Attachments

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature Charlie Williams Printed Name Charlie Williams Title Prod. Supt. Date 9/6/94