all a substant and a substantial state of the substantial sta	n		
UISTRIBUTION			Form C. 104
1 × 1 A F E			Supersedes Old C-104 and C-110
		AND	Effective 1-1-65
. e. 73. <b>5</b> .	AUTHORIZATION TO TRA	NSPORT OIL AND NATURAL	GAS
AND OFFICE			BEOFIL (F.B.
ANSPORTER GAS (			RECEIVED
ATION OFFICE	· 		MAY - 5 1980
CERRY R. BASS			Q. C. D.
			ARTESIA, OFFICE
Bex 2760, Min	OLAND, TX 79702		
	/ Thange in Transporter of:	Other ( <i>Ptense exolain)</i>	
	cil Dry Ga	s T	
prote Switchership	Castaghead Gas 🦳 Conder	nsate	
hange of ownership give name			
IN SUBIDITION OF WELL AND	IFASE		
BIG EDDI Llag	Lease No. Well No. Eccl Ma. Lease No. Well No. Eccl Ma. Lease A 77	ne, including Parkation	Kind of Lease State, <u>Federal or</u> Fee
1 Lineta			
1 Le ter ; /98	D Feet Proin The WEST Lin	e and Feet From	The South
Total Section 9 Tot	wnship 7225 Range A	221 <u>E</u> , NMPM,	EDDY County
DESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL GA		oved copy of this form is to be sent)
16 ALT			
State of Authorized Transporter of Ca	singliead Gas 🔄 🛛 or Dry Gae 🖉		oved copy of this form is to be sent)
MATURAL GAS PIPELINE	Unit Jec. Twp. Rge.	BOX 236, MIDLAN 2 Is gas actually connected?	D, 1 X 79702
Selection of tanks.		Ato YES	6.9-80
for this production is commingled wi COMPLETION DATA	th that from any other lease or pool,	give commingling order number:	
Designate Type of Completic	Oil Well Gas Well	liew Well Werkover Despen	Plug Back Same Resty, Diff. Resty.
the appredict	Date Compl. Ready to Prod.	Total Depth 12, 500	P.B.T.D.
DEC. 26, 1979	None of Producing Formation	Top Ofl/Gas Pay	12,190' Inbing Deptn
2094.7'66 3112.7' KB	1	11,984'	11, 900' Depth Casing Shoe
erorations			
11,984-12,097		CEMENTING RECORD	12,500'
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
15 " //"	11 3/4 "	315'	290 CLASS"C"
	8 5/8 *	2,470	200 "C" 700 * LITE*
7 1/8" 5 /2 CASING	5 42" 2 3/8"	12,500	200 * LITE" 1100 "H"
TEST DATA AND REQUEST F	OR ALLOWABLE (Test must be a		il and must be equal to or exceed top allow
CII. WELL	able for this de	pth or be for full 24 hours) Producing Method (Flow, pump, gas	lift, etc.)
Lengin of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Pred, During Test	C1: - Bbis,	Water+Bbls.	Gas-MCF
GAS WELL CAOF 3315			·····
Cotuci Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MAACF	Gravity of Condensate
243 Lesting Method (pitot, back pr.)	54RS - 45 MIN Tuoing Pressure	パロハゴ Casing Pressure	Choke Size
BACK PRESSURE	4115	PACKER	VARIOUS
(ERTIFICATE OF COMPLIAN			ATION COMMISSION
			1690 · · ·
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given allowe is true and complete to the best of my knowledge and belief.		APPROVED JUN 18/1580, 19	
		TITLE SUPERVISOR,	DISTRICT II
-1 - m + 11		This form is to be filed in compliance with RULE 1104.	
N. J. Whenty 1 fr. (Signature)		If this is a request for allowable for a newly drilled or deepened	
		well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.	
Venear Troduce	ile)	All sections of this form r able on new and recompleted	nust be filled out completely for allow-
Agril 30, 1980 (Date)		Fill out only Sections I.	II. III. and VI for changes of owner,
		well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply	

wells.

OIL CONSERVATION COMMISSION

F, O. DRAWER DD

ARTESIA, NEW MEXICO 88210

RECEIVED JUN 1 2 1980

NOTICE OF GAS CONNECTION

O. C. D. ARTESIA, OFFICE

Date\_\_\_\_\_6-9-80

This is to notify the Oil Conservation Commission that connection for the purchase of gas from the Bass Extensions Operator #77 K S9,T22S, R28E Well & Unit S.T.R. Big Eddy \_\_\_\_\_, Lease Natural Gas Pipeline Co. of America

Southwest Indian Flats Morrow Pool

was made on 6-9-80 

> Natural Gas Pipeline Co. of America H.Z. Stenger

W. L. Wenger

Representative

Name of Purchaser

Meas. Engr.

Title

cc: To operator Oil Conservation Commission - Santa Fe