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LAND OFFICE	
OPERATOR	1

**RECEIVED**  
NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

AUG 8 1979

O.C.C.  
ARTERIA. OFFICE

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

**SUNDRY NOTICES AND REPORTS ON WELLS**

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator HNG Oil Company	8. Farm or Lease Name Williams 35 Com.
3. Address of Operator P.O. Box 2267, Midland, Texas 79702	9. Well No. 2
4. Location of Well UNIT LETTER <u>K</u> <u>1980</u> FEET FROM THE <u>South</u> LINE AND <u>1980</u> FEET FROM <u>West</u> <u>35</u> TOWNSHIP <u>23S</u> RANGE <u>28E</u> NMPM.	10. Field and Pool, or Wildcat Und. Morrow
15. Elevation (Show whether DF, RT, GR, etc.) 3019' GR	12. County Eddy

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐  
TEMPORARILY ABANDON ☐  
PULL OR ALTER CASING ☐  
OTHER ☐

PLUG AND ABANDON ☐  
CHANGE PLANS ☐  
OTHER ☐

SUBSEQUENT REPORT OF: 7-2-79

REMEDIAL WORK ☐  
COMMENCE DRILLING OPNS. ☐  
CASING TEST AND CEMENT JOBS ☒  
OTHER ☐  
ALTERING CASING ☐  
PLUG AND ABANDONMENT ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

7-30-79 Spud 2:00 P.M.

7-30-79 Set 512 feet of 13-3/8" csg. 54.5#N-40 ST&C cemented w/425 sx. HLW w/1/4#/sx. Flocele & 2% CaCl mixed at 12.7 ppg. & 200 sx. ClC w/2% CaCl mixed at 14.8 ppg. circulated 160 sx. Pressure tested to 500psi. WOC 18-3/4 hrs.

8-4-79 Set 2550 feet of 9-5/8" csg. 36# K-55 ST&C cemented w/1250 sx TLW w/1/4#/sx. Flocele mixed at 12.2 ppg. and 250 sx. ClC w/2% CaCl mixed at 14.8 ppg. Circulated 300 sx. Pressure tested to 1000 psi. WOC 23-1/4 hours.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Betty A. Gildon Betty A. Gildon

TITLE Regulatory Clerk

DATE 8-7-79

APPROVED BY

TITLE

W.A. Gressett SUPERVISOR, DISTRICT II

DATE

AUG. 9 1979

CONDITIONS OF APPROVAL, IF ANY: