

DISTRIBUTION	
ANTA FE	
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U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL
	GAS
OPERATOR	
PRORATION OFFICE	

NEW MEXICO OIL CONSERVATION COM SION  
REQUEST FOR ALLOWABLE  
AND  
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104  
Supersedes Old C-104 and C-1  
Effective 1-1-85  
RECEIVED

FEB 02 '89

O. C. D.  
ARTESIA, OFFICE

I. Operator  
Quinoco Petroleum, Inc. ✓  
Address  
Stanford Place 3, 4582 South Ulster St Parkway, Ste 1700, Denver, CO 80237  
Reason(s) for filing (Check proper box)  
New Well ☐ Change in Transporter of:  
Recompletion ☐ Oil ☐ Dry Gas ☐  
Change in Ownership ☒ Casinghead Gas ☐ Condensate ☐  
Other (Please explain)  
EFFECTIVE 1/1/89

If change of ownership give name and address of previous owner Enron Oil & Gas Company, Box 2267, Midland, Texas 79702

II. DESCRIPTION OF WELL AND LEASE

Lease Name Williams 35 Com.	Well No. 2	Pool Name, Including Formation Culebra Bluff South Atoka	Kind of Lease State, Federal or Fee	Fee	Lease No. -
Location Unit Letter K ; 1980 Feet From The south Line and 1980 Feet From The west Line of Section 35 Township 23S Range 28E , NMPM, Eddy County					

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input checked="" type="checkbox"/> Enron Oil Trading & Transp., Inc.	Address (Give address to which approved copy of this form is to be sent) Box 20108, Shreveport, LA 71120					
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/> Enron Oil & Gas Company	Address (Give address to which approved copy of this form is to be sent) Box 2267, Midland, Texas 79702					
If well produces oil or liquids, give location of tanks.	Unit C	Sec. 35	Twp. 23	Rge. 28	Is gas actually connected? Yes	When 10/24/79

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
Date Spudded	Date Compl. Ready to Prod.		Total Depth		P.B.T.D.			
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation		Top Oil/Gas Pay		Tubing Depth			
Perforations					Depth Casing Shoe			
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			

TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (shut-in)	Choke Size

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Holly Richardson (Signature)  
Production Technician (Title)  
1/23/89 (Date)

OIL CONSERVATION COMMISSION

APPROVED FEB 13 1989  
BY Original Signed By Mike Williams  
TITLE

This form is to be filed in compliance with RULE 1104.  
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.  
All sections of this form must be filled out completely for allowable on new and recompleted wells.  
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.  
Separate Forms C-104 must be filed for each well in multiple