

Submit 3 Copies  
to Appropriate  
District Office

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-103  
Revised 1-1-89

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION  
P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

RECEIVED  
APR - 7 1992

O. C. D.  
OFFICE

WELL API NO.	30-015-22954
5. Indicate Type of Lease	STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.	
7. Lease Name or Unit Agreement Name	Williams 35 Com
8. Well No.	2
9. Pool name or Wildcat	Culebra Bluff South Delaware
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	3,019' GL, 3,040' KB

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A  
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"  
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER	2. Name of Operator Hallwood Petroleum, Inc.
3. Address of Operator P.O. Box 378111 Denver, CO 80237	4. Well Location Unit Letter <u>K</u> : <u>1980</u> Feet From The <u>South</u> Line and <u>1980</u> Feet From The <u>West</u> Line Section <u>35</u> Township <u>23S</u> Range <u>28E</u> NMPM <u>Eddy</u> County

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: <input type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Hallwood Petroleum, Inc. proposes to plug and abandon the Williams 35 Com #2 as Follows: Set 30 SX @ 9600  
30 SX @ 6380

1. RIH with wireline and set CIBP @ 6,050'. TOH with wireline. Set 100' cement plug from 5,950' to 6,050' to cover Bone Spring.
2. Run freepoint survey and cut 7", 16-23#, N-80 & S-95 casing at +/- 5,400' and POH with casing.
3. Set 100' cement plug, (50' below and 50' above 7" casing stub). Tag plug.
4. Set 100' cement plug from 3,465' - 3,565' to cover the Cherry Canyon.
5. Set 300' cement plug from 2,300' to 2,600' to cover the 9 5/8" csg shoe, the Delaware, and bottom of salt section. Tag plug.
6. Set 300' cement plug from 430' to 730' to cover the top of the salt section and the 13 3/8" casing shoe. Tag plug. NOTE: (1) Fill annulus with mud between plugs.
7. Set 10 sxs surface plug.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Debi Sheely TITLE Sr. Engineering Technician DATE 4/3/92

TYPE OR PRINT NAME Debi Sheely TELEPHONE NO. (303) 850-6207

(This space for State Use) ORIGINAL SIGNED BY MIKE WILLIAMS SUPERVISOR, DISTRICT II

APPROVED BY MIKE WILLIAMS TITLE SUPERVISOR, DISTRICT II DATE APR 10 1992

CONDITIONS OF APPROVAL, IF ANY: Notify N.M.O.C.C. in sufficient time to witness Plugging