

clsf
dp

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

APR 23 1993

WELL API NO. 30-015-22954
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Williams "35" Com.
8. Well No. 2
9. Pool name or Wildcat Culebra Bluff, S. Delaware

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE 'APPLICATION FOR PERMIT'
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	2. Name of Operator BK Exploration Corp.
3. Address of Operator 810 S. Cincinnati, #110 Tulsa, OK 74119	4. Well Location Unit Letter K : 1980 Feet From The South Line and 1980 Feet From The West Line Section 35 Township 23-S Range 28-E NMPM Eddy County
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3040' KB	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: <input type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

BK Exploration Corp. assumed operations from Hallwood. Refer to C-104 dated 3-25-93.

The following remedial was performed in February, 1993:

1. TOH w/ tbg. By wireline, set CIBP @ 6080' w/ cmt. up to 6045' Perfed 10 holes in Delaware @ 5897-5939'
2. Stimulated new perfs @ 5897-5939' w/ 750 g. acid, 10,000 g. gel, and 20,000 # sand.
3. Swabbed all load water, tested 11 BO, 100 BFW.
4. SI well

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Brad D. Burks TITLE Vice-President DATE 4-19-93

TYPE OR PRINT NAME Brad D. Burks TELEPHONE NO. 918-582-3855

(This space for State Use) ORIGINAL SIGNED BY MIKE WILLIAMS APR 26 1993
SUPERVISOR, DISTRICT II
APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY: