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Form C-105
Revised 11-1-78

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

RECEIVED
JAN - 9 1980
O. C. D.
ARTESIA, OFFICE

5a. Indicate Type of Lease: State ☐ Fee ☒
5. State Oil & Gas Lease No.:

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER

7. Unit Agreement Name:
8. Farm or Lease Name: Pecos Gas Com.
9. Well No.: 1
10. Field and Pool, or Wildcat: Wildcat Atoka

2. Name of Operator: Amoco Production Company
3. Address of Operator: P. O. Box 68, Hobbs, NM 88240
4. Location of Well: UNIT LETTER K LOCATED 1980 FEET FROM THE South LINE AND 1980 FEET FROM THE West LINE OF SEC. 35 TWP. 24-S RGE. 28-E NMPM
12. County: Eddy

15. Date Spudded	16. Date T.D. Reached	17. Date Compl. (Ready to Prod.)	18. Elevations (DF, RKB, RT, GR, etc.)	19. Elev. Cashinghead
7-31-79	9-24-79	11-7-79	2965.4 GR	

20. Total Depth	21. Plug Back T.D.	22. If Multiple Compl., How Many	23. Intervals Drilled By	Rotary Tools	Cable Tools
12362'	12315'		→	0-TD	

24. Producing Interval(s), of this completion — Top, Bottom, Name: 11895'-11908' Atoka
25. Was Directional Survey Made: No
26. Type Electric and Other Logs Run: Comp Neutron Form Density; Dual Laterolog Micro SFL
27. Was Well Cored: No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB. FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
16"	65#	396'	20"	150 sx Cl C; 500 sx Incor	15 sx
10-3/4"	40.5#	2479'	14-3/4"	2030 sx Lite; 200 sx Cl C	145 sx
7-5/8"	26.4# & 29.7#	10408'	9-1/2"	1630 sx Lite; 300 sx Cl C	TCMT 4945'

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN
4-1/2"	9914'	12360'	600	

30. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2-7/8"	9868'	9795'
2-3/8"	11819'	

31. Perforation Record (Interval, size and number): 11895'-11908' W/4 JSPF

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED

33. PRODUCTION

Date First Production	Production Method (Flowing, gas lift, pumping — Size and type pump)	Well Status (Prod. or Shut-in)
11-6-79	Flowing	Shut-in

Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period →	Oil — Bbl.	Gas — MCF	Water — Bbl.	Gas — Oil Ratio
11-7-79	6	18/64		33	1250	0	

Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate →	Oil — Bbl.	Gas — MCF	Water — Bbl.	Oil Gravity — API (Corr.)
			200	7500	0	

34. Disposition of Gas (Sold, used for fuel, vented, etc.): To be sold
Test Witnessed By:
35. List of Attachments: Logs mailed 12-11-79

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED Bob Davis TITLE Assistant Admin. Analyst DATE 1-8-80

O+4 NMOCD-A, 1-Hou, 1-Susp, 1-BD, 1-R. Enfield, 1-Pecos Irr., 1-Union, 1-Superior

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than [illegible] days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radioactivity logs run the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 35 through 38 shall be reported for each zone. This form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico				Northwestern New Mexico			
T. Anhy		T. Canyon		T. Ojo Alamo		T. Penn. "B"	
T. Salt		T. Strawn	11603'	T. Kirtland-Fruitland		T. Penn. "C"	
B. Salt		T. Atoka	11760'	T. Pictured Cliffs		T. Penn. "D"	
T. Yates		T. Miss		T. Cliff House		T. Leadville	
T. 7 Rivers		T. Devonian		T. Menefee		T. Madison	
T. Queen		T. Silurian		T. Point Lookout		T. Elbert	
T. Grayburg		T. Montoya		T. Mancos		T. McCracken	
T. San Andres		T. Simpson		T. Gallup		T. Ignacio Qtzte	
T. Glorieta		T. McKee		Base Greenhorn		T. Granite	
T. Paddock		T. Ellenburger		T. Dakota		T.	
T. Blinebry		T. Gr. Wash		T. Morrison		T.	
T. Tubb		T. Granite		T. Todilto		T.	
T. Drinkard		T. Delaware Sand	2608'	T. Entrada		T.	
T. Abo		T. Bone Springs	6347'	T. Wingate		T.	
T. Wolfcamp	9805'	T. 3rd B. S.	9103'	T. Chinle		T.	
T. Penn.	11365'	T.		T. Permian		T.	
T Cisco (Bough C)		T.		T. Penn. "A"		T.	

OIL OR GAS SANDS OR ZONES

No. 1, from 11895' to 11908' No. 4, from ..... to .....

No. 2, from ..... to ..... No. 5, from ..... to .....

No. 3, from ..... to ..... No. 6, from ..... to .....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from None to ..... feet. .....

No. 2, from ..... to ..... feet. .....

No. 3, from ..... to ..... feet. .....

No. 4, from ..... to ..... feet. .....

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	750'	750'	Surface				
750'	1245'	495'	Salt & Anhydrite				
1245'	1844'	599'	Anhydrite				
1844'	2675'	831'	Anhydrite & Salt				
2675'	3960'	1285'	Anhydrite & Sand				
3960'	5800'	1840'	Lime & Sand				
5800'	6855'	1055'	Lime				
6855'	7521'	666'	Lime & Sand				
7521'	7985'	464'	Lime				
7985'	8212'	227'	Lime & Sand				
8212'	9688'	1476'	Lime				
9688'	10464'	776'	Lime & Shale				
10464'	11167'	703'	Lime				
11167'	11947'	780'	Lime & Shale				
11947'	12362'	415'	Lime				