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EGY AND MINEL	IALS C	DEPA	11111	Μŧ
DIEFMINUTION				
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LAND OFFICE		l		
TRANSPORTER	OIL	V		ı
	OAL			1
OPENATOR		1	_	
PROBATION OFFICE				L

5-13-80 (Dule)

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JIL CONSERVATION DIVISIC P. O. BOX 2088 SANTA FE, NEW MEXICO 87501

Form C-104 Revised 10-1-78

RECEIVED

MAY 1 5 1980

PEDUEST FOR ALLOWARLE

TRANSPORTER OIL V		ND	O. C. D.			
PROBATION OFFICE	AUTHORIZATION TO TRANSP	ORT OIL AND NATURAL GAS	S ARTESIA, OFFICE			
Amoco Production Com	ipany C					
P. O. Box 68 Hot	obs, NM 88240					
Reason(s) for liling (Check proper b		Other (Please explain)				
New Mell	Change in Transporter of:	CASINGHEAD	GAS MUST NOT BE			
Recompletion A	Casinghead Gas Conden	FLARED AFTE	XCEPTION TO Rule 306			
Change in Ownership		IS ORTAINED	•			
If change of ownership give name and address of previous owner		Sx # 2	- 405			
DESCRIPTION OF WELL AN	D LEASE R-7322 EFF. 8/1/8	3	Lease No.			
Pecos Comp	Well No. Pool Name, Including Fo	WILLOW CAKE				
Location						
Unit Letter K : 10	P80 Feet From The South Lin	e and <u>1980</u> Feet F	rom The West			
Line of Section 35	Fownship 24-S Range 2	28-E NMPM, Eddy	County			
		<u> </u>				
DESIGNATION OF TRANSPO Name of Authorized Transporter of C	RTER OF OIL AND NATURAL GA	Address (Give address to which a	approved copy of this form is to be sent)			
The Permian Corporati	ion	P. O. Box 1183, Houston, TX Address (Give address to which approved copy of this form is to be sent)				
Name of Authorized Transporter of C	Casinghead Gas or Dry Gas	Address folive address to watch a	specioned copy of this form to to be semy			
If well produces oil or liquids,	Unit Sec. Twp. Rge.	Is gas actually connected?	When			
give location of tanks.	; K ; 35 ; 24 ; 28	No No				
If this production is commingled to COMPLETION DATA	with that from any other lease or pool,		5 15.00			
Designate Type of Comple	tion - (X) Oil Well Gas Well	New Well Workover Deepe	n Plug Back Same Resty, Diff. Resty.			
Date Spudded OC	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.			
4-30-80	5-12-80	12362 !	9691 Tubing Depth			
Elevations (DF, RKB, RT, GR, etc., 2965.4 GR	Bone Springs	Top Oil/Gas Pay 7950'				
Perforations			Depth Casing Shoe			
7950'-8030'	TURING CASING AND	CEMENTING RECORD				
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT			
Existing casing not a	altered					
			de all and a must be appeal to present top allow			
TEST DATA AND REQUEST OIL WELL	FOR ALLOWABLE (Test must be a) able for this de	pth or be for full 24 hours)	d oil and must be equal to or exceed top allow-			
Date First New Oil Run To Tonks	Date of Test	Producing Method (Flow, pump,	gas lift, etc.)			
5-5-80 Length of Toot	Tubing Proseure	Flowing Casing Pressure	Choke Size			
24 hours	525#		Gas-MCF			
Actual Prod. During Test	Oil-Bbis.	Water-Bbls.	30 10 7 3			
226	193	33	5 PE			
GAS WELL		Bble. Condensate MMCF	Gravity of Condensate			
Actual Frod. Table MCF/D	Length of Test					
Testing Method (puot, back pr.)	Tubing Presews (Shut-in)	Casing Pressure (Shut-in)	Choke Size			
and the or court is	NCP	OIL CONSER	VATION DIVISION			
CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		MA'	A 18 1880			
		APPROVED (1) (1) Gressett				
		BY CUPERVIS	SUPERVISOR, DISTRICT. II			
0+4-NMOCD, A 1-Si 1-G. Ethridge	usp 1-Hou 1-BD	TITLE				
1-a. Ethir tage	la	This form is to be filed	d in compliance with MULE 1104.			
Admin. Analyst		II is a set of a manual high acce	If this is a request for allowable for a newly drilled or despensed well, this form must be accompanied by a tabulation of the deviation well, this form must be accompanied by a tabulation of the deviation			
		tests taken on the wall in accordance with nuck till. All sections of this form must be filled out completely for allow-				
(Title)	able on new and recompleted wells.				
5-13-80	Duse)	Il wall name or number, or tran	is porter, or other such change of condition.			

Separate Forms C-104 must be filed for each pool in multi-completed wells.